

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

3004507881

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

McDaniels Gas Com A

8. Well No.

#1

9. Pool name or Wildcat *WC, 29N10W26H*
Farmington Sand

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☒

OTHER ☐ Recompletion

2. Name of Operator

Attention

Amoco Production Company

Gail M. Jefferson, Rm 1295C

3. Address of Operator

P.O. Box 800

Denver

Colorado

80201

(303) 830-6157

4. Well Location

Unit Letter H : 1650 Feet From The North Line and 1040 Feet From The East Line

Section

26

Township

29N

Range

10W

San Juan

County

10. Date Spudded

4/28/57

11. Date T.D. Reached

5/9/57

12. Date Compl. (Ready to Prod.)

6/22/95

13. Elevations (DF & RKB, RT, GR, etc.)

5536'

14. Elev. Casinghead

15. Total Depth

1975'

16. Plug Back T.D.

1513'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

No

Cable Tools

No

19. Producing Interval(s), of this completion - Top, Bottom, Name

Farmington Sand 1298-1306'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CBL

1410-Surface

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	22.7	200'	12 1/4"	150 sxs	
5 1/2"	14#	1975'	7 7/8"	180 sxs	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
		None			2 3/8"	1306'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

See Attached

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

See Attached

28. DIST. 3 PRODUCTION

Date First Production 6/22/95	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) SI	
Date of Test 6/22/95	Hours Tested 5 hrs	Choke Size Choke Size	Prod'n For Test Period	Oil - Bbl. Trace	Gas - MCF 300mcf	Water - Bbl. 5 bbls	Gas - Oil Ratio
Flow Tubing Press. 82#	Casing Pressure 110#	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To Be Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Gail M. Jefferson

Printed
Name

Gail M. Jefferson

Title

Sr. Admin. Staff

Date

6/26/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Canyon	T. Ojo Alamo 620'	T. Penn. "B"		
T. Salt	T. Strawn	T. Kirtland-Fruitland 850-1600'	T. Penn. "C"		
B. Salt	T. Atoka	T. Pictured Cliffs 1865	T. Penn. "D"		
T. Yates	T. Miss	T. Cliff House	T. Leadville		
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison		
T. Queen	T. Silurian	T. Point Lookout	T. Elbert		
T. Grayburg	T. Montoya	T. Mancos	T. McCracken		
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte		
T. Glorieta	T. McKee	Base Greenhorn	T. Granite		
T. Paddock	T. Ellenburger	T. Dakota	T. Farmington 920		
T. Blinebry	T. Gr. Wash	T. Morrison	T.		
T. Tubb	T. Delaware Sand	T. Todilto	T.		
T. Drinkard	T. Bone Springs	T. Entrada	T.		
T. Abo	T.	T. Wingate	T.		
T. Wolfcamp	T.	T. Chinle	T.		
T. Penn	T.	T. Permian	T.		
T. Cisco (Bough C)	T.	T. Penn "A"	T.		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	620	620	Surface Sand & Shale				
620	850	230	Ojo Alamo Sand.				
850	1600	750	Kirtland-Farmington Sand & Shale				
1600	1872	272	Fruitland Sand, Shale & Coal				
1872	1975	103	Pictured Cliffs Sand				
	TD						

McDaniels Gas Com A #1 - Recompletion - Farmington Sand

MIRUSU 6/15/95

SITP 120#, SICP 120#

TOH w/ 1-1/4" tbg. Set cmt retainer at 1800'. Tst csg to 500#. Held ok. Squeezed cmt from 1800'-1904' w/28 sxs Class B with 65/35 Pozmix. Spot with 32 sxs 65/35 from 1800'-1513'.

Ran CBL from 1410' to surface. TOC 678'. TIH to 1420'. Swab FL down 1030'. Rec 21 bbls. TOH. Perf from 1298-1306' w/2jspf, .450 inch diameter. Pressure buildup 1 hr. to 480#. Flow tst with 1/4" choke for 1-1/2 hrs - gas only.

Init. FCP 340#, F FCP+ 345#

Flow test with 1/2 inch choke 2 hrs - gas only

Init. FCP=150#, F FCP 150#

Flow test with 3/4 inch choke 24 hrs - gas only

Init. FCP 80#, Final FCP 68#, Q=986 mcf/d

SI for 16 hrs P buildup = Final SICP = 455#.

Blew well down, trip in hole w 2 3/8" tubing and 1/2 muleshoe, x nipple 1 jt. off bottom land tubing at 1306'.

NDBOP, NU wellhead.

Flow thru tubing and wellhead with 3/4" choke for 5 hrs.

Init. FTP 82# F. FTP 81#

110# 110#

SI well.

RDMOSU 6/22/95.

(This well originally NOI'd for Plugging and abandoning and testing for possible recomplete to Fruitland. Well tested good. Decided to recomplete to Farmington Sands. Discussed this proposed recompletion with Johnny Robinson. Pool Name and spacing verified with Ernie Busch of NMOCD.)