

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>PAN AMERICAN PETROLEUM CORPORATION</b>				Address <b>Box 480, Farmington, New Mexico</b>			
Lease <b>Gallegos Canyon Unit</b>		Well No. <b>26</b>	Unit Letter <b>H</b>	Section <b>25</b>	Township <b>29-N</b>	Range <b>13-W</b>	
Date Work Performed <b>August 26, 1960</b>		Pool <b>West Kutz Pictured Cliffs</b>			County <b>San Juan</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☐ Casing Test and Cement Job    ☐ Other (Explain):  
☒ Plugging    ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

As a result of Gallegos Canyon Unit No. 26 ceasing to produce a measurable volume of gas, well was plugged and abandoned as follows on August 25, 1960:

1. Pulled 1" tubing.
2. Set 30 sacks cement plug 1134-1219' and squeezed with 750 psi.
3. Filled hole with fluid.
4. Removed wellhead and surface equipment.
5. Spotted 5 sacks cement for surface plug (0-40') and erected dry hole marker.
6. Plug and abandonment operations by above procedure to permit possible future re-entry in the event other zones are discovered to be productive in the area.

Witnessed by	Position	Company
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <b>(Original Signed Emory C. Arnold)</b>		Name <b>L. O. Speer, Jr.</b>	
Title <b>Supervisor Dist. # 3</b>		Position <b>Area Superintendent</b>	
Date <b>AUG 29 1960</b>		Company <b>Pan American Petroleum Corporation</b> <b>Box 480, Farmington, New Mexico</b>	

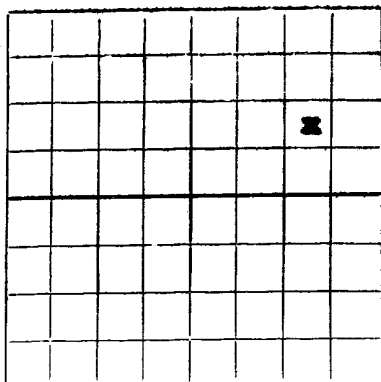
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**LTR**



**Job separation sheet**

AREA 640 ACRES  
LOCATE WELL CORRECTLY

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

BENSON-MONTIN

(Company or Operator)

GALLEGO'S CANYON UNIT

(Lease)

Well No. 26, in SE  $\frac{1}{4}$  of NE  $\frac{1}{4}$ , of Sec. 25, T. 29N, R. 13W, NMPM.West Kuba

Pool,

San Juan

County.

Well is 1650 feet from north line and 990 feet from east lineof Section 25. If State Land the Oil and Gas Lease No. is \_\_\_\_\_Drilling Commenced April 7, 1953 Drilling was Completed September 26, 1953Name of Drilling Contractor Crow, Benson & Montin (Rotary) Benson-Montin (Cable Tools)Address Shreveport, La. Oklahoma City, Okla.Elevation above sea level at Top of Tubing Head 5337' The information given is to be kept confidential until

\_\_\_\_\_, 19\_\_\_\_.

## OIL SANDS OR ZONES

No. 1, from 1191 to 1229 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>9-5/8"</u>	<u>326</u>	<u>New</u>	<u>98'</u>	<u>Texas Pattern</u>	<u>-</u>	<u>-</u>	<u>Surface</u>
<u>7"</u>	<u>17,236-266</u>	<u>New</u>	<u>1183'</u>	<u>" "</u>	<u>-</u>	<u>-</u>	<u>Production</u>

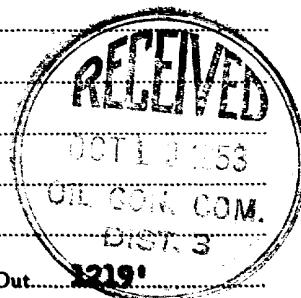
## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>11"</u>	<u>9-5/8"</u>	<u>99'</u>	<u>75</u>	<u>Pump &amp; Plug</u>	<u>-</u>	<u>-</u>
<u>8-3/4"</u>	<u>7"</u>	<u>1193'</u>	<u>164</u>	<u>" " "</u>	<u>-</u>	<u>-</u>

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Shot from 1203' to 1219' with 40 quarts SWG tamped with 6' gravel and  
calocal 30' in casing.

Result of Production Stimulation Increased from 62 to 135 MCF per day.Depth Cleaned Out 1219'

TOOLS USED

Rotary tools were used from 100 feet to 1195 feet, and from feet to feet.  
Cable tools were used from Surface feet to 100 feet, and from 1195 feet to 1229 feet.

Potential Test:

PRODUCTION

Put to Producing October 9, 1959

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity

GAS WELL: The production during the first 24 hours was 134 M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure 310 lbs.

Length of Time Shut in 10 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs 1191
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	1152	1152	Surface Sand and Shale, Ojo Alamo, Kirtland and Fruitland formations				
1152	1182	30	Coal				
1182	1187	5	Shale				
1187	1191	4	Coal				
1191	1229	38	Pictured Cliffs Sand				

OIL CONSERVATION COMMISSION  
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far  
as can be determined from available records.

October 12, 1959

(Date)

Company or Operator BENSON-MONTIN

Address 315 1/2 West Main, Farmington, New Mexico

Name Albert R. Green

Position or Title Field Superintendent