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(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Form Approved.

Land Office Santa Fe
Lease No. SP-07 926-A
Unit Gallegos Canyon Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	4-1/2" X
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	Free X
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Gallegos Canyon Unit Farlington, New Mexico August 12, 1963

Well No. 135 is located 1545 ft. from N line and 2070 ft. from W line of sec. 26

SE/4 NW/4 Section 26 T-29N R-13W N.M.P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Basin Dakota San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5728 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The above well was drilled to a total depth of 6297' and 4-1/2" casing was set at that depth by two stage method. Two stage tool was set at 2416'. Cemented the first stage with 800 sacks Quixtrench cement containing 4% Gel and 1-1/2 pounds medium Tuf Plug per sack followed by 100 sacks Quixtrench neat. Cemented second stage with 500 sacks Quixtrench cement containing 4% Gel. After waiting on cement, drilled plug and tested 4-1/2" casing to 3000 psi. Test ok.

Perforated 6189-6202 with 4 shots per foot. Sand water fracked these perforations with 44,000 gallons water containing 7 pounds J-114 per 1000 gallons, 1% calcium chloride, 40,000 pounds sand. Pressures were: Breakdown 2000, Maximum 3500, Minimum 3000, Average treating 3400.

Set bridge plug at 6150 and tested 4-1/2" casing with 3000 psi. Test ok.

I understand that this plan of work must receive approval in writing by the Geological Survey before operation may be commenced.

Company Pan American Petroleum Corporation

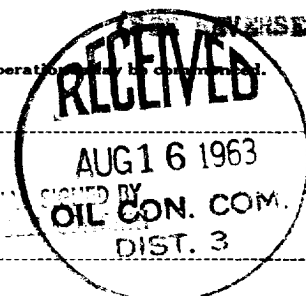
Address P. O. Box 480

Farlington, New Mexico

Attn: L. O. Spear, Jr.

By _____

Title Petroleum Engineer



Performed 6096-6108 with 4 shots per foot. Sand water tracked these
performances with 33,000 gallons water containing 7 pounds J-114 per
1000 gallons. 11 calcium chloride and 30,000 pounds sand. Pressures
were: Breakdown 2700, Maximum 3500, Minimum 3200. Average injection
rate 38 barrels per minute.

Tubing set at 6154' and testing operations begun.