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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION | 8. Farm or Lease Name Gork Gas Unit "B" |
| 3. Address of Operator P. O. Box 480, Farmington, New Mexico | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER G 1450 FEET FROM THE North LINE AND 1720 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 29-W RANGE 9-W NMPM. | 10. Field and Pool, or Wildcat Basin Dakota |
| 15. Elevation (Show whether DF, RT, GR, etc.) 5715 (GL) | 12. County San Juan |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|------------------------------------------------|-------------------------------------------|------------------------------------------------------|---------------------------------------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> Report of Potential Test |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This is to report the following Potential Test:

Potential Test April 28, 1965. Flowed 3704 MCPPD through 3/4" choke after 3 hours flow. Absolute open flow potential 5442 MCPPD. Shut in casing pressure after 7 days, 1879 psig.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
L. E. TURNER

SIGNED _____ TITLE **Administrative Clerk** DATE **May 4, 1965**

Original Signed Emory C. Arnold

APPROVED BY _____ TITLE **Superior Dist. # 3** DATE **MAY 5 1965**

CONDITIONS OF APPROVAL, IF ANY: