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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
Gerk Gas Unit "B"
9. Well No.
1

2. Name of Operator
PAN AMERICAN PETROLEUM CORPORATION
3. Address of Operator
P. O. Box 480, Farmington, New Mexico
4. Location of Well

10. Field and Pool, or Wildcat
Basin Dakota

UNIT LETTER **G** LOCATED **1450** FEET FROM THE **North** LINE AND **1720** FEET FROM
THE **East** LINE OF SEC. **30** TWP. **29N** RGE. **9W** NMPM

12. County
San Juan

15. Date Spudded 3-22-65	16. Date T.D. Reached 3-30-65	17. Date Compl. (Ready to Prod.) 4-21-65	18. Elevations (DF, RKB, RT, GR, etc.) 5727 (RDB)	19. Elev. Casinghead --
20. Total Depth 6620	21. Plug Back T.D. 6595	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools	Cable Tools --

24. Producing Interval(s), of this completion - Top, Bottom, Name
Lower Dakota 6536-6583 Main Dakota 6488-6536 Graneros Dakota 6426-6488
25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma Ray - Density w/Caliper
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	48#	311'	13-3/4"	225 Sacks	none
7-5/8"	24#	2277'	9-7/8"	600 Sacks	none
4-1/2"	10.5#	6620'	6-3/4"	500 Sacks	none

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2"	6504	

31. Perforation Record (Interval, size and number)
6568-80, 6546-58 with 2 shots per foot.
6435-41, 6490-6502 with 2 shots per foot.
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

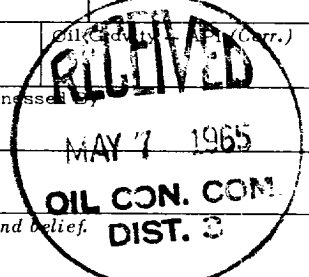
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6546-6580	35,000 Gal. water & 40,000# Sand
6435-6502	55,000 Gal. water & 50,000# Sand

33. PRODUCTION
Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) **Flow** Well Status (Prod. or Shut-in) **Shut in**
Date of Test **4-21-65** Hours Tested **3** Choke Size **3/4"** Prod'n. For Test Period _____ Oil - Bbl. _____ Gas - MCF **425** Water - Bbl. _____ Gas - Oil Ratio _____
Flow Tubing Press. **275** Casing Pressure **1050** Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF **3400** Water - Bbl. _____ Oil/Gas/Water Ratio (Corr.) _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **To be sold to El Paso Natural Gas Company** Test Witnessed by _____

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
Fred L. Nabors, District Engineer
ORIGINAL SIGNED BY **F. H. HOLLINGSWORTH** TITLE _____ DATE **May 5, 1965**



This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drilling stem tests. All depths reported shall be measured depth. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	Ojo Alamo	T. Penn. "B"
T. Ball	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinebry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todito	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Canile	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

Formation

From	To	Thickness in Feet	Formation
0	2100	2100	Surface in and sh
2100	2210	110	Pictured cliffs
2210	3775	1565	Lewis sh
3775	4550	775	Mesa Verde
4550	5548	998	Mancos
5548	5862	314	Gallup
5862	6298	436	Base Gallup
6298	6360	62	Greenhorn
6360	6426	66	Graneros sh
6426	6488	62	Graneros Dakota
6488	6536	48	Main Dakota
6536	6620	84	Lower Dakota