. L	<u></u>											10!.	sed 1-1-89
	Submit to Appropriate District Office				ite of New							ICE VIS	sed 1-1-09
	State Lease - 6 copies Fee Lease - 5 copies		Energy	, Minerals	and Natur	ai Kesou	rces Dep	artment					
	DISTRICT I P.O. Box 1980, Hobbs,	L CONS	ONSERVATION DIVISION P.O.Box 2088 ECEIVED					y ELL API NO. 3004507886					
	DISTRICT II			Santa Fe,				¥ 3 i		Indicate Ty	pe of Lease		(7)
	P.O. Drawer DD, Artesi	a, NM 88210		Sana i C,	New Me] -	State Oil &	ST Gas Lease I	NO.	FEE LX
	DISTRICT III 1000 Rio Brazos Rd., Az	ztec, NM 87410			Ç.	00	T 15	1996		···			
Γ	WELL CO	MPLETION C	R REC	COMPLETI	ON REP	DAT AN	D LOG						
h	a. Type of Well:	GAS WELL	ーーー 「対	DRY [OTHER_	OIL	CON.	DIV.	7.	Lease Nau	ne or Unit A	greement	Name
	OIL WELL b. Type of Completion:	GA2 MELL	ĿŊ	DR1 [_]	OTHER		DIST.			Gerk (Gas Com	В	
1	NEW WORK OVER	DEEPEN [PLUC BACK	DI RI	SVR O	THER R	ecomple	tion					
-	2. Name of Operator				Attent		-campa-		8.	Well No.			
1	Amoco Production Con	npany				Pati	ty Haef	ele_			11		
1	3. Address of Operator				20201				9.		or Wildcat		
L		inver	Color	ado 	80201	(303)	830-4	988	l	Oter	o Chacra	a	
ľ	1. Well Location	1450			Nonth			172	า			Engt	
	Unit LetterG	: 1450	Feet	From The	NOTLI		Line and	1/21	<u>J</u>	Feet I	rom The	<u> Last</u>	Line
1	Section 3	0	Tow	nship 29	N	Range	9W		NMPN	1	San Ju	Jan	County
-		1. Date T.D. Rea		12. Date Co			13.1	Elevations	(DF &	RKB, RT,	GR, etc.)	14. Elev	. Casinghead
	3/22/65	3/30/65		10/	10/96		ĺ	572	7	DB			
r	15. Total Depth	16. Plug B	ack T.D.	1	7. If Multip Many Zo	le Compl.	How	18. Inter	vals	Rotary To	ools	l l	Tools
	6620	6595					2			YE	J		NO
	19. Producing Interval(s)		n - Top,	Bottom, Nam	e						20. Was Di		Survey Made
Ļ	Chacra 3180								r	22. Was V	Vell Cored	No	
1	21. Type Electric and Ot								1	22. 1143 1	Ten corea	No	
}	CBL GR CCL			CINIC DI	CODD	(D == 0.0	-t all atm			uall)			<u> </u>
				SING RI			LE SIZE				RECORE) AM	OUNT PULLED
-	CASING SIZE	WEIGHT L	.B./1-1.	311	H SET		.75"		25 s		RECORE		0011110000
-	7.625"	24#		2277			. 75''		00 s				
 	4.5"	10.5#		6620			. 75''		00 s				
t													
				1		<u> </u>					TUDING	D ECOD	<u> </u>
-	24.	mon.	·	ER RECOI	RD Sacks C	EMENT	SCRE		25.	SIZE	TUBING	RECOR TH SET	PACKER SET
}	SIZE	ТОР	B	МОТТО	SACKS C	EWENT	SCRE	LIN	2	.375"		89 '	77.0.0.0.0
ŀ										• • •		·	
t	26. Perforation record (interval, size, and	nuniber)				27. ACII	o, shoʻ	r, fr				JEEZE, ETC.
ł				DEPTH INTERVAL 3180-3204 1			39,064 1bs 16/30 sand						
	3180-3204' w	49 to	otal shots,							and			
	.340" diamet	er								ļ			
}	28.				PR	ODUC	TION			1			
ł	Date First Production		Produc	tion Method (1				nd type p	ump)		Well	Status (Pr	od. or Shut-in)
1	10/6/96		Flowi	ng									st delivery
Ì	Date of Test	Hours Tested		Choke Size	Prod'n I		Oil - Bbl.		is - MC	P.	Water - Bb	t.	Gas - Oil Ratio
	10/ 8/96	15 hrs		32/64	Test Per		0		266		5	Cervity	API - (Corr.)
	Flow Tubing Press.	Casing Pressure		Calculated 24- Hour Rate		ol.	Gas - M 426		Wat	er - Bbl. a	011	отачку -	nii- (Con.)
-	30 29. Disposition of Gas (245			0		420	·l		8 Tes	t Witnessed	By	
	To be s		, remeu,									-	
١	30. 'List Attachments									1			
١	Perf & fra	c page											
	31. I hereby certify that	the information sl	ovn on	both sides of th	his form is tr	ue and co	mplete to th	e best of t	ny kno	vledge and	l belief		
	· · · · · · · · · · · · · · · · · · ·	01	Λ	O	Printed	_				_			10/11/55
	Signature 1		للعنت	e V k	. Name	Patt	y Haefe	ele	Tit	le <u>Sta</u>	tt Assi	stant	Date 10/11/96
	0		1	\									

this form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and r summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

	4	Southeastern	New Mexico				Northwester	n New Mex	ri co	
T. Anhy	/		T. Canyon	1	۲. Oio A	lamo _		_ T. Penn. "I	B*	
								T. Penn. "C"		
								T. Penn. "D"		
								T. Leadville		
T. 7 Rivers										
								_ T. Elbert		
T. Grayburg										
			T. Simpson							
			T. McKee							
			T. Ellenburger							
			T. Gr. Wash							
			T. Delaware Sand							
			T. Bone Springs							
			T							
			т							
	•		T							
			T							
1. 0100	o (Doub!							- 1		
1. 1 6			OIL OR G							
			to			•			• • • • • • • • • • • • • • • • • • • •	
NO. Z, III	om	•••••••	toIMPORTA						• • • • • • • • • • • • • • • • • • • •	
.134										
			low and elevation to which							
			to							
			to							
чо. з, п	om		to OLOGY RECORD					• • • • • • • • • • • • • • • • • • • •		
· 	, 	LIIT	OLOGI NECOND	(Attach a	duttona	i Silect II	necessary)			
From	To	Thickness	Lithology		From	To	Thickness		Lithology	
		in Feet					in Feet			
				11						
		1								
	1	1								
		}		11						
		1								
	ļ.									
		1								
	1									
	1									
]		- 11						
				. []						
		1	`	`			ļ			
Α.										
]									
	1	1 1		1 1		i	1			

MIRUSU 9/30/96. Tag sand at 6540'. Set plug at 6525'. Blow down tubing. Tagged at 6590'. Set plug at 6350'. Test tubing and plug to 1000 psi, held ok. Test production casing to 500 psi, held ok. Ran CBL, GR, and CCL from 100-6350'. TOC at 3850'. Cement for zonal isolation. Squeeze holes at 3235' with 2 shots, .340", 3.125" gun, 120 deg phasing. Squeeze from 3080-3235' with 100 sx Class B neat and set cement retainer at 3225'. Ran GR, CBL, and CCL from 3050-3215'. Had 100% bond up to 3080 giving a 100' cement bond above the Chacra and a 31'+ cement bond below the Chacra interval. Pressure test casing to 1000 psi, held ok. Perforate Chacra from 3180-3204' with 2 JSPF, .340" diameter, 49 total shots, 3.125" gun, 120 deg phasing, 12.5 gms. Frac well from 3180-3204' with 39,064 lbs 16/30 Arizona sand; 452,766 scf nitrogen, 70% quality, max pressure at 4100 psi, max rate 30 bpm. Flowed well. Tag sand at 3211'. Clean out sand and drill out cement retainer at 3225' and drill cement to 3250', circulate clean. Unload hole. Circulate sand off BP and drill out composite BP at 6350'. Tag pbtd, circulate hole clean at 6595' and sweep. Landed tubing at 6489'. Flowed well. RDMOSU 10/10/96.