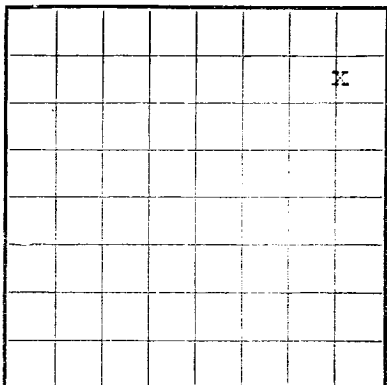


U. S. LAND OFFICE Santa Fe  
SERIAL NUMBER 000217  
LEASE OR PERMIT TO PROSPECT \_\_\_\_\_



LOCATE WELL CORRECTLY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Fr. Delhi Oil Co. Address S. D. J. Simons Farmington, N.M.  
Lessor or Tract Grantling Field Blanco State New Mexico  
Well No. 1 Sec. 25 T. 29N R. 9W Meridian N.M.P.M. County San Juan  
Location 1090 ft. N of S Line and 790 ft. E of E Line of Sec. 25 Elevation 6460  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. B. Howell

Date March 5, 1953 Title \_\_\_\_\_

The summary on this page is for the condition of the well at above date.

Commenced drilling Oct. 21, 1952, 19\_\_\_\_ Finished drilling Jan. 13, 1953, 19\_\_\_\_

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

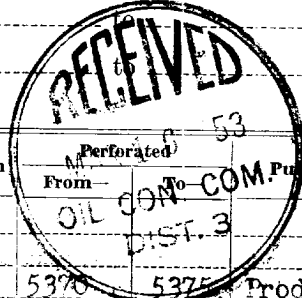
No. 1, from 4590 to 4730 Gas \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from 5170 to 5340 Gas \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated	From	To	Purpose
10 3/4	32	8	J&L	114	Plain					
7	23	8	J&L	4535	Tex. P.					
2	-	8	J&L	5400				5375	5375	Production



MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	114	71	Plug	-	
7	4535	300	Plug	95	400

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
3 1/2-4 1/2	20-30 ct.	SNG-Nitro	1980	1/16/53	4607 to 5418	5418 T.D.

TOOLS USED

Rotary tools were used from Ground feet to 4535 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from 4535 feet to 5418 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

DATES

Jan. 25, 1953, 19\_\_\_\_ Put to producing \_\_\_\_\_, 19\_\_\_\_

The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_% was oil; \_\_\_\_\_% emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment. Gravity, °Bé. \_\_\_\_\_

If gas well, cu. ft. per 24 hours 3,710 MCF Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. 1019 #

EMPLOYEES

J. E. Gerrard, Driller E. P. Hatcher, Driller  
Chas. Faltesek, Driller \_\_\_\_\_, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2937	2937	Sd & sh
2937	3032	95	Sd & sdy sh. Pictured Cliff Fm.
3032	4590	1558	Sd & sh Lewis Fm.
4590	4730	140	Mostly sd with few sh beds Cliffhouse sd Gas
4730	5170	440	Int. mudstone sd & sh Menefee Fm.
5170	5340	170	Mostly sd with some sdy sh Point L. sd Gas
5340	5418 T.D.	78	Sdy sh Mancos Fm.

FOLD MARK

