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CHANGE PLANS COMMENCE ORILLING OPNS. PLUG AND ANADONMENT CHANGE PLANS CHANGE PLANS COMMENCE ORILLING OPNS. ASSING TEST AND CEMENT JOB OTHER Well History 7. PRESCRIBE Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1703. The above well was spudded 2—16—65 and drilled to a depth of 968'. 8—5/8" casing was set at the depth with 400 sacks sement containing 2% calcium chloride. Cement circulated to surface. or waiting on dement tested casing with 1000 psi. Test ok. Reduced hole size to 7—7/8" and used drilling. Well was drilled to a total depth of 6460 and 4—1/2" casing set at that depth with stage to at 2056 and 4578. Cemented just stage with 400 sacks sement containing 6% gel and 2 lbs med plug followed by 100 sacks neat cement. Cemented second stage with 25 sacks neat cement follow 500 sacks cement containing 50:50 posmix, 2% gel and 1 cubic foet Strata Crete per sack and medium tuf plug per sack. After waiting on cement tested with 3500 psi. Test ok. Cemented third stage with 900 sacks cement containing 6% gel and be medium tuf plug per sack. After waiting on cement tested with 3500 psi. Test ok. Perforated 64,32—42 with 4 shots per foot. Fracked these perforations with 44,142 gallons are containing 1% calcium chloride and 7 lbs J—2 per 1000 gallons and 30,000 lbs 20—40 sand and 000 lbs 10—20 sand. Breakdown pressure 2500, average treating pressure 3400, average injection along allows water with above additives and 20,000 lbs 20—40 sand and 10,000 lbs 10—20 sand. 2-3/8" tubing landed at 6330' and well completed 3—17—65 as Basin Dakota Field Development of the robot with middle information above 15 inde and complete to the best of my knowledge and 10,000 lbs 10—20 sand. **The ROLLINGSWORTH**	NOTICE OF INT	ENTION TO:	SUBSEQUEN	T REPORT OF:	
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