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DISTRIBUTION 5		NEW MEXICO OIL CONSERVATION COMMISSION Form C-134	
SANTA FE /	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C Effective 1-1-65
F.'.E / /	1	AND	246
U.S.G.S.	AUTHORIZATION TO LI	RANSPORT OIL AND NATURAL (5A5
LAND OFFICE	Eff. 2-1-71. Eff. 2-1-71. Pan American Petro. Co.	OLA.	
TRANSPORTER GAS /	Pan American Petro. has changed its name has changed PROD. CO.		
OPERATOR	has changed its has changed PROD. CO.		
PRORATION OFFICE	AMOCO		
Operator PAN AMERICAN PETROLES	UM CORPORATION		
Address P. O. BOX ASS. Farmil Reason(s) for filing (Check proper bo)	ngton, New Mexico	Other (Please explain)	
Heason(s) for filling (Check proper oo:	Change in Transporter of:	Office (1 touse explain)	
Recompletion	·	Gas	
Change in Ownership	Casinghead Gas Con	idensate	
f change of ownership give name			
ned address of previous owner	A L EASE		
DESCRIPTION OF WELL AND Lease Name	Well No. Pool	Name, Including Formation	Kind of Lease
Lefkevits Gas Unit *	B# 1	Basin Dakota	State, Federal or Fee
Location			• • • • • • • • • • • • • • • • • • • •
Unit Letter A ; 1150	Feet From The North	Line and 790 Feet From	The
	2077	70.	G
Line of Section 25 , To	ownship 291 Range	10W , NMPM, San Ju	Cour
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL	GAS	
Name of Authorized Transporter of C		Address (Give address to which appro	oved copy of this form is to be sent)
Plateau. Inc.			
	<u> </u>	P. O. Box 108. Parmin	rton. New Mexico
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which appl	tea cupy of this form is to be sent)
Name of Authorized Transporter of C El Paso Natural Gas	Company	•	•
El Paso Natural Gas	Unit Sec. Twp. Rge.	P. Day 900 Parmin	•
El Paso Natural Gas If well produces oil or liquids, give location of tanks.	Company Unit Sec. Twp. Rge. A 25 29N 10	P. O. Box 990 Permin	•
F1 Pase Natural Gas If well produces oil or liquids, give location of tanks. If this production is commingled w	Company Unit Sec. Twp. Rge. A 25 29N 10	P. Day 900 Parmin	•
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above is true and complete to the best of my knowledge and belief.

CEMENAL SIGNED BY
L. R. Terner

(Signature) Administrative Clerk
(Title)

April 1, 1965

TITLE Supervisor Dist. # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

TABULATION OF DEVIATION TESTS

PAN AMERICAN PETROLEUM CORPORATION

LEPKOVITZ GAS UNIT "B"

DEPTH	DEVIATION
360' 962' 1456' 1966' 2553 3150 3399 3647 3918 4286 4620 5129 5538 5813	1/4° 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1-

AFFIDAVIT

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on PAN AMERICAN PETROLEUM CORPORATION'S Lefterits Gas Unit **B**, Well No. 1 Located in the NE/A NE/A, Section 25, 7-29-N, R-10-N, San Juan County, New Mexico.

Signed Frank H. Hallengardl
Petroleum Engineer

THE STATE OF NEW MEXICO)

OUNTY OF SAN JUAN

OUNTY OF SAN JUAN

appeared Frank H. Hollingworth known to me to be Petroleum Engineer for Pan American Petroleum Corporation and to be the person whose name is subscribed to the above statement, who being by me duly sworn on oath, states that he has knowledge of APR 5 1965 the facts stated herein and that said statement is true and correct.

Notary Public