NO. OF COPIES RECEIVED	3			Form C-103
	+2			Supersedes Old C-102 and C-103
DISTRIBUTION SANTA FE	+7!-	NEW MEXICO OIL CONS	ERVATION COMMISSION	Effective 1-1-65
FILE	1111			
U.S.G.S.	+ + + -			5a, Indicate Type of Lease
LAND OFFICE			COUNTY OF	State Fee.
OPERATOR			CHI FIVEN	5. State Oil & Gas Lease No.
			KLULIVED	······································
(DO NOT USE THIS F	SUNDRY	NOTICES AND REPORTS ON SALS TO DRILL OR TO DEEPEN OR PLUG	WELLS BACK TO A DIRECT RESEARCH	
1.		FOR PERMIT = (FORM C-101) FOR 30	OIL CON. COM.	7. Unit Agreement Name
OIL GA: WELL WE	s LL	OTHER-	DIST. 3	8. Farm or Lease Name
PAN AMERICAN I	TTPOLEUM	CORPORATION		Lefkevitz Gas Com "B"
3. Address of Operator				9. Well No.
-	Farming	ton, New Mexico	•	1
4. Location of Well				10. Field and Pool, or Wildcat
<b>A</b>	11	50 FEET FROM THE MORTH	LINE AND FEET F	ROM Basin Dakota
UNIT LETTER		PEET FROM THE		
THE ROST	LINE, SECTION	25 TOWNSHIP 29-1	RANGE 10-W N	MPM.
mmm	m	15. Elevation (Show whethe	DF. RT. GR. etc.)	12. County
			, , ,	Can ham
16.		208 5581	Name of Nation Diment on	Other Date
	-	ppropriate Box To Indicate		ENT REPORT OF:
NOT	ICE OF INT	TENTION TO:	SUBSEQU	ENT REPORT OF:
1			1	ALTERING CASING
PERFORM REMEDIAL WORK		PLUG AND ABANDON	REMEDIAL WORK  COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON		ANNUAL PLANS	CASING TEST AND CEMENT JOB	PEGG AND ABARDONNELLY
PULL OR ALTER CASING		CHANGE PLANS	OTHER	
		<del></del>	OTREK	
OTHER				
17. Describe Proposed or work) SEE RULE 110:	Completed Ope	rations (Clearly state all pertinent de	tails, and give pertinent dates, incli	uding estimated date of starting any proposed
		ject well having devel	oped casing leaks, we	plan to perform the
following rem	edfet Aoi	K:		
		mit and kill well with	transad water	
1. Move in w		WIC WMG KILL AGIL ATCH	Cloures weres.	
2. Pull tubi				
3. Set arill	mate also	ige plug at 6200'. :ker and test bridge pl	ne with packer below	4700°.
4. Rin cupin	g ama pac	ines and test bridge p.	By tool at 4578' (Tem	perature survey indicates
J, lest cast	ak betwee	m 4275-4425').	2, 2002 00 1010 (0.00)	
CESTER 10	t retains	r packer and tubing (	nd squeeze cement cas	ing leak with 100 sacks
Type "C"	Meet.	it' becase ame amount a		
TAbe o		abe meen third stage !	W tool at 2046'. (Te	the second of th
7 Tost sad	me for la			Motoffie salata indicates
7. Test casi	ng for 10	eters tool)		mperature survey indicates
casine le	ekine st	stara tool)		
s. Bun cemen	aking at t retains	stage tool) or, packer and tubing a	and squeeze coment cas	ing leak with 100 sacks
s. Bun cemen	aking at t retains	stage tool) or, packer and tubing a	and squeeze coment cas	ing leak with 100 sacks
casing le 8. Bun cemen Type "C" 9. Run tubin	aking at it retains Neat. ig and bit	stage tool) or, packer and tubing a	and squeeze coment cas	
8. Bun cemen Type "C" 9. Bun tubin 10. Test casi	aking at it retains Neat. ig and bit ng.	stage tool) or, packer and tubing a t and drill coment and	and squeeze coment cas	ing leak with 100 sacks clean out to bridge plug.
8. Run cemen Type "C" 9. Run tubin 10. Test casi 11. Brill bri	aking at it retains Heat. ig and bit ing. idge plug	stage tool) or, packer and tubing a t and drill coment and and clean out to PBD (	and squeeze coment cas coment retainers and 5450°.	ing leak with 100 sacks
8. Run cemen Type "C"  9. Run tubin 10. Test casi 11. Brill bri	aking at the retained Heat.  If and bit mg.  If a plug  If the information is the contraction of the contraction of the contraction is the contraction of the contraction is the contraction of the contrac	atage tool) or, packer and tubing a t and drill coment and and clean out to PRD (	and squeeze coment cas coment retainers and 5450°.	ing leak with 100 sacks clean out to bridge plug.
8. Run cemen Type "C"  9. Run tubin 10. Test casi 11. Brill bri	aking at the retained Heat.  If and bit mg.  If a plug  If the information is the contraction of the contraction of the contraction is the contraction of the contraction is the contraction of the contrac	stage tool) or, packer and tubing a t and drill coment and and clean out to PRD (	coment retainers and 5450°.	ing look with 100 sacks clean out to bridge plug.
casing le  8. Run cemen Type "C"  9. Run tubin 10. Test casi 11. Brill bri  18. I hereby certify that to Orgina G. W.	aking at it retains Heat. is and bit as. idea plus retains a retai	stage tool) or, packer and tubing a t and drill coment and and clean out to PBD ( showe is true and complete to the bes	coment retainers and 5450°.	ing leak with 100 sacks clean out to bridge plug.
casing le  8. Run cemen Type "C"  9. Run tubin 10. Test casi 11. Brill bri  Orgina G. W.	aking at the retained Heat.  If and bit mg.  If a plug  If the information is the contraction of the contraction of the contraction is the contraction of the contraction is the contraction of the contrac	stage tool) or, packer and tubing a t and drill coment and and clean out to PBD (  Byove is true and complete to the bes	cament retainers and 5450°.  t of my knowledge and belief.  Area Engineer	ing look with 100 sacks clean out to bridge plug.  reverse side)  DATE May 4, 1967
casing le  8: Run cemen Type "C"  9: Run tubin 10. Test casi 11. Brill bri  Orgina G. W.	aking at it retains Heat. is and bit as. idea plus retains a retai	stage tool) or, packer and tubing a t and drill coment and and clean out to PBD (  Byove is true and complete to the bes	cament retainers and 5450°.  t of my knowledge and belief.  Area Engineer	ing look with 100 sacks clean out to bridge plug.  reverse side)  DATE May 4, 1967
S. Bun command type "C"  9. Bun tubin  10. Test casi  11. Drill bri  18. I hereby certify that the orgina G. W.	aking at it retains Heat.  Ig and bit as.  dge plug restormation)  EATON, JR	atage tool) or, packer and tubing a t and drill coment and and clean out to PBD observe is true and complete to the bes	cament retainers and 5450°.  t of my knowledge and belief.  Area Engineer	ing look with 100 sacks clean out to bridge plug. reverse side)
casing le 8. Run cemen Type "C" 9. Run tubin 10. Test casi 11. Brill bri  18. I hereby certify that the orgina G. W.	aking at it retains Heat.  Ig and bit as.  dge plug restormation)  EATON, JR	atage tool) or, packer and tubing a t and drill coment and and clean out to PBD observe is true and complete to the bes	cament retainers and 5450°.  t of my knowledge and belief.  Area Engineer	ing look with 100 sacks clean out to bridge plug.  reverse side)  DATE May 4, 1967

12: Run tubing and Model "R" packer and set packer at about 6300'.
13. Lead tubing-casing annulus with correston inhibitor fluid.
14: Sweb well in and place on test.