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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65



5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Lefkovitz Gas Com "B"
9. Well No. 1
10. Field and Pool, or Wildcat Basin Dakota
12. County San Juan

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER-
2. Name of Operator
PAN AMERICAN PETROLEUM CORPORATION
3. Address of Operator
P. O. Box 480, Farmington, New Mexico
4. Location of Well
UNIT LETTER **A** **1150** FEET FROM THE **North** LINE AND **790** FEET FROM
THE **East** LINE, SECTION **25** TOWNSHIP **29-N** RANGE **10-W** NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
RDB 5581'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

As a result of the subject well having developed casing leaks, we plan to perform the following remedial work:

1. Move in workover unit and kill well with treated water.
2. Pull tubing.
3. Set drillable bridge plug at 6200'.
4. Run tubing and packer and test bridge plug with packer below 4700'.
5. Test casing for leaks near second stage DV tool at 4578' (Temperature survey indicates casing leak between 4275-4425').
6. Run cement retainer, packer and tubing and squeeze cement casing leak with 100 sacks Type "C" Neat.
7. Test casing for leaks near third stage DV tool at 2046'. (Temperature survey indicates casing leaking at stage tool)
8. Run cement retainer, packer and tubing and squeeze cement casing leak with 100 sacks Type "C" Neat.
9. Run tubing and bit and drill cement and cement retainers and clean out to bridge plug.
10. Test casing.
11. Drill bridge plug and clean out to PBD 6450'. (see reverse side)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. W. Eaton, Jr. TITLE Area Engineer DATE May 4, 1967
APPROVED BY Emory Church TITLE Sup Dist III DATE 5-7-67
CONDITIONS OF APPROVAL, IF ANY:

12. Run tubing and Model "H" packer and set packer at about 6300'.
13. Load tubing-casing annulus with corrosion inhibitor fluid.
14. Sweep well in and place on test.