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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION	8. Farm or Lease Name Lefkovitz Gas Com "B"
3. Address of Operator 501 Airport Drive, Farmington, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER A 1150 FEET FROM THE North LINE AND 790 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 29-N RANGE 10-W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) RDB 5581'	12. County San Juan

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

As a result of the subject well having indication of casing leaks, the following steps were taken:

- On 5-10-67 moved in workover unit and killed well with 250 barrels treated water.
- Pulled tubing and set bridge plug at 6205'.
- Ran tubing with packer to 4615'. Tested bridge plug with 3,000 psi for 1/2 hour OK. Tested above packer with 3,500 psi for 1/2 hour OK.
- On 5-11-67 tested 4-1/2" casing with 3,500 psi for 1/2 hour OK. Pulled tubing and packer and tested casing with 1500 psi for 1/2 hour OK.
- Drilled bridge plug and cleaned out to PBD of 6450'.
- Ran tubing with packer and set at 6392'.
- Swabbed well and returned to production.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

G. W. Eaton, Jr.

SIGNED Original Signed By
G. W. EATON, JR.

TITLE **Area Engineer**

DATE **August 2, 1967**

APPROVED BY **G. R. Kendrick**
CONDITIONS OF APPROVAL, IF ANY:

PETROLEUM ENGINEER DIST. NO. 5

DATE **AUG 3 1967**

As no indication of a casing leak was found, no casing repairs were necessary.