

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lefkovitz Gas Com "B"
8. Well No. 1
9. Pool name or Wildcat Basin Dakota
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Amoco Production Company Attn: J. L. Hampton	
3. Address of Operator P.O. Box 800, Denver, Colorado 80201	
4. Well Location Unit Letter <u>A</u> : <u>1150</u> Feet From The <u>North</u> Line and <u>790'</u> Feet From The <u>East</u> Line Section <u>25</u> Township <u>29 North Range 10 West</u> NMPM <u>San Juan</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <u>OIL CON. DIV. DIST. 3</u> <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company tested and cemented the subject well as follows:

1. Isolated leak between 30' and 45'.
2. Set RBP @ 3524'. Set PKR @ 63'.
3. E.T.T. log from 6150' to 3550'. Ran CBL from 2200' to 50'.
4. Set RBP @ 3224'. Set PKR @ 180'. Test to 700 psi. Held. Dumped 2 sx sand on RBP.
5. Pump 15 sx Class B. cmt. Circ cmt to surface. ($\frac{1}{2}$ BPM and 250 psi)
6. Drill cmt to 45'.
7. Pressure test casing to 500 psi. Held.
8. Isolated leak at 3850' to 3952'.
9. TIH with cmt stinger. Stung into cmt retainer @ 3850'.
10. Pump 30 sx Class B cmt and 50 sx Class B neat tail.
11. Sq stung out of retainer and reversed out 3.5 BBLs cmt. TOH cmt stinger.
12. Drill cmt and cmt retainer to 3952'. Pr tst csg to 500 psi. Held.

CONTINUED ON NEXT PAGE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. L. Hampton TITLE Sr. Staff Admin. Supv. DATE 3/5/91
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 DATE MAR 11 1991

CONDITIONS OF APPROVAL, IF ANY:

Lefkovitz Gas Com "B" #1

13. Release RBP @ 4050'. Pr tst csg to 6224' to 500 psi. Held.
14. TOH RBP. Land tbq @ 6424'.
15. Return well to production.

Please call Cindy Burton at 303-830-5119 if you have any questions.