

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

D. J. Simmons Company

3. Address and Telephone No.

P.O. Box 1469, Farmington, NM 87499 (505) 326-3753

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990 FNL x 1650 FEL, Section 29, T29N, R9W

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

~~0-80245-B~~ SF-080245-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Laura V. Hamner 'B' 1

9. API Well No.

300458855000S1

10. Field and Pool, or Exploratory Area

Blanco M.V.

11. County or Parish, State

San Juan NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The well will be plugged and abandoned as per the attached procedure.
P&A operations will commence on or before December 31, 1992.

RECEIVED
MAY 22 1992

OIL CON. DIV.
DIST. 3

RECEIVED
BLM
92 MAY 14 AM 11:44
019 FARMINGTON, N.M.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Signed

Robert R. Griffie
(This space for Federal or State office use)

Title Operations Consultant

Approved by

Conditions of approval, if any:

Title

APPROVED
AS AMENDED

MAY 19 1992
Date

AREA MANAGER

WELLSITE ENGINEERING

PLUGGING AND ABANDONMENT PROCEDURE

D. J. Simmons Company
Laura V. Hamner B - 1
990 FNL X 1650 FEL
Section 29, T29N, R9W
San Juan County, NM

By: R. Griffie
3/20/92

PRESENT WELLBORE CONDITION

The attached well bore diagram shows the casing and tubing setting depths. The well has been logged off. Production casing may be deteriorated above the cement top.

PROPOSED PROCEDURE

1. MIRU workover rig (daylight operation).
2. NU BOP. Make sure well is dead.
3. Attempt to work 2 3/8" production tubing loose. If tubing can not be freed, rig up Dialog and run free point. Shoot tubing with chemical cutter at stuck point, provided stuck point is near or below the 7" casing shoe.
4. POOH with 2 3/8" tbg and lay down.
5. Make wireline gage ring run. Run CBL log and determine top of cement in 7" casing / 8 3/4" hole annulus.
6. Pick up 2 7/8" work string and cement retainer. RIH and set retainer in 7" casing at shoe or just above remaining tubing stub. Squeeze below retainer with 50 sks Class 'B'. Sting out of retainer. Reverse circulate any cement out of tbg. TOH. *Spot 50' of cement on top of retainer.*
7. Pick up test packer, RIH with 2 7/8" tbg. Pressure test cement retainer. Pulling out of hole, locate any holes in 7" casing by pressure testing above and below packer. TOH.
8. After determining cement top and deteriorated casing zones in steps 5 and 7, Set any required cement plugs inside the casing, below the cement top, as directed by the BLM.

9. Continue plugging, with procedures to be determined based on the results of steps 5 and 7, as approved by the BLM. Plugs above the cement top will be designed to cover both inside and outside the 7" casing. Insure that the Ojo Alamo zone is isolated with plugging slurry.
10. Cut off casing head and casing and install dry hole marker.

WELLSITE ENGINEERING

R. GRIFFEE

3/28/92

NOT DRAWN TO SCALE

D. J. SIMONS COMPANY
LAURA V. HANCOCK 'B' - 1

WELLBORE DIAGRAM

9 5/8" CASING
SET AT 267'

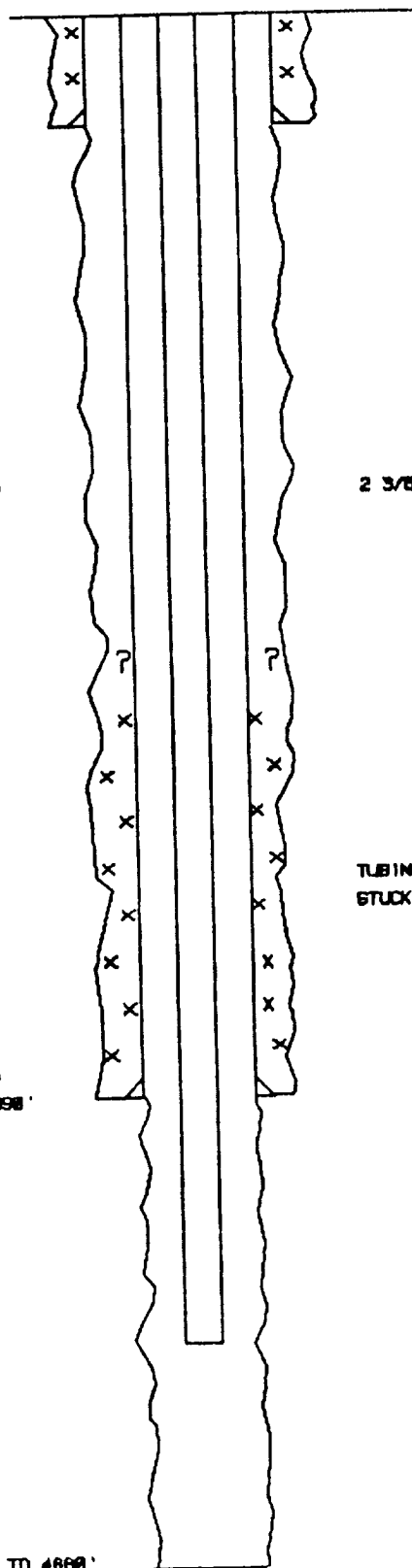
CEMENT TOP
UNKNOWN

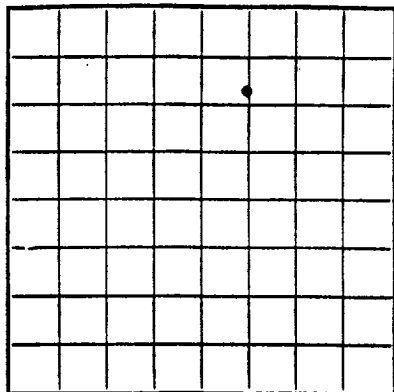
7" CASING
SET AT 3698'

OPEN HOLE TO 4660'

2 3/8" TUBING

TUBING APPARENTLY
STUCK IN HOLE





LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
 SERIAL NUMBER Q-40245-B
 LEASE OR PERMIT TO PROSPECT
Laura V. Hammer "B"

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Stanolind Oil and Gas Company Address Box 591, Tulsa, Oklahoma
 Lessor or Tract Laura V. Hammer "B" Field Blanco-Mesa Verde State New Mexico
 Well No. 1 Sec. 29 T^{49N} R^{4W} Meridian NMPM County San Juan
 Location 990 ft. N of N Line and 1650 ft. E of E Line of Section 29 Elevation 5839
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed L. V. Hammer
 Date May 21, 1954 Title Field Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling April 26, 1954 Finished drilling May 13, 1954

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3965 to 3992 (G) No. 4, from _____ to _____
 No. 2, from 4465 to 4495 (G) No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____
 No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8"	32.36	8	Nat'l	247	Guide				
7"	22.04	8	J. & L.	597	Plug				
2-3/8"	4.704	8	J. & L.	4598	Plug		4592	4598	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	257	180	Displacement		
7"	3890	150	Displacement		

PLUGS AND ADAPTERS

IN REPLY REFER TO
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: #1 Laura V Haman B

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 326-6201.
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made (when applicable):

After Squeezing the Mesavude Formation under a retainer and leaving 50' cmt. on top of retainer, proceed with the following as a minimum:

1.) From CBL Log, if possible, perforate @ 2910' and place a plug from 2910 to 2810 plus 100% excess, inside and out side of casing. (Top of Chuska - 2860')

** 2.) Perforate @ 2300' and place a plug from 2300' to 2200' plus 100% excess, inside and outside of casing. (PC Top - 2250')*

** 3.) Perforate @ 2012' and place a plug from 2012' to 1912' plus 100% excess, inside and outside of casing. (Fruitland - 1962')*

Office Hours: 7:45 a.m. to 4:30 p.m. ** Note: PC & Fruitland plugs can be combined. Perforate @ 2300' and place plug from 2300' to 1912' plus 100% excess.*

4.) Perforate @ 1290' and place a plug from 1290' to 972' plus 100% excess, inside and outside of casing. (C. A. H. 1022' to 1240')

5.) Perforate @ 307' and circulate cement to surface. Mud Required between plugs.