

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator <u>D. J. Simmons Company et al</u>		Well API No. <u>30045-8855-00051</u>
Address <u>P O Box 1469 Farmington NM 87499</u>		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator _____		

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Laura V. Hamner B</u>	Well No. <u>1</u>	Pool Name, including Formation <u>Blanco Chacra, et al</u>	Kind of Lease State, Federal or Fee	Lease No. <u>SF-080245-B</u>
Location Unit Letter <u>B</u> : <u>990</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>29</u> Township <u>29N</u> Range <u>9W</u> , <u>NMPM</u> <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<u>El Paso Natl. Gas Company</u>	<u>P O Box 1492 El Paso, TX 79948</u>					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well <input checked="" type="checkbox"/>	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		<input checked="" type="checkbox"/>				<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>
Date Spudded <u>04/26/56</u>	Date Compl. Ready to Prod. <u>05-12-54 11/4-92</u>		Total Depth <u>4669'</u>		P.B.T.D. <u>3045' 3865'</u>			
Elevations (DF, RKB, RT, GR, etc.) <u>5838 DF</u>	Name of Producing Formation <u>Chacra</u>		Top Oil/Gas Pay <u>3224'</u>		Tubing Depth <u>3207.61 RKB</u>			
Perforations <u>3224'-30', 3252'-60', 3329'-36', 3340'-53'</u>					Depth Casing Shoe <u>3890'</u>			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<u>12 1/4"</u>	<u>9 5/8" 32.3#</u>		<u>257'</u>		<u>180 SX</u>			
<u>8 3/4"</u>	<u>7" 20#</u>		<u>3890'</u>		<u>150 SX</u>			
	<u>2 3/8"</u>		<u>3208'</u>					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D <u>713</u>	Length of Test <u>8 Hrs.</u>	Bbls. Condensate/MMCF <u>N/A</u>	Gravity of Condensate <u>N/A</u>
Testing Method (prior, back pr.) <u>Back Pressure</u>	Tubing Pressure (Shut-in) <u>810' Psi</u>	Casing Pressure (Shut-in) <u>0</u>	Choke Size <u>28/64"</u>

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Robert R. Griffie Engineering Consultant
Printed Name 12/02/92 Title 505 325-8786
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved DEC 16 1992

By James J. Shum
SUPERVISOR DISTRICT #3
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.