

VAL R. REESE & ASSOCIATES, INC.

Company Paul Case

Lease Sullivan Well No. 6

Date of Test 1-5-59

Shut in Pressure (PSIG): ^{P.C.} Tubing 187 ^{Fr.} Casing 586 S. I. Period 8 Days

Size Blow Nipple 3/4" T.C. Est. Gv. 0.60

Flow Through ^{Fr.} Csg. ^{P.C. S.I.} ~~Working~~ Pressures From Tbg.

Time		CHOKE Pressure	Q (MCFD) 15.025 PSIA & 60°F	Wellhead Working Pressure (PSIG)	Temp
Hours	Minutes				
	15	429		187	52
	30	327		187	52
	45	306		187	52
1	00	293		187	51
2	00	267		187	50
3	00	239		187	50

Start At 10:07 A.M. End Test At 1 :07 P.M.

Remarks: Very dry first 45 min. - Remainder of test fine spray of water

Tested by: T. A. Dugan

Witness: _____