

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

7. Unit Agreement Name

8. Farm or Lease Name
~~Margaret G.~~ Eaton A9. Well No.
1E10. Field and Pool, or Wildcat
Basin Dakota12. County
San Juan19. Elev. Casinghead
--25. Was Directional Survey
Made
No27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	35#	293'	12-1/4"	350 sx CL-B w/2% CACL ₂	
7"	23#	4707'	8-3/4"	1st stg: 215 sx 65/35 POZ, 150 sx CL-B	
				2nd stg: 700 sx 65/35 POZ w/6% gel	
4-1/2"	10.5#	6310'	6-1/4"	85 sx 65/35 POZ, 100 sx CL-B w/8% D-60	

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6150'	4400'

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6120-6276'	500 gals DI-HCL (7½%) 1000 gals
	15% HCL 66 balls, 73,000 gals
	30# XL gel, 80,000# 20/40 sand
	25,000# 10/20 sand.

33. PRODUCTION
Date First Production 12/17/80
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/17/80	3 hrs.	3/4"			Q = 1127		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Conn.)	
72 PSI	--			AOF = 1136			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By

35. List of Attachments
Electric logs forwarded by Schlumberger.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Carley Statton TITLE Asst. Div. Adm. Mgr. DATE 1/16/81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 520'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 915'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 1660'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 3250'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 3340'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 3984'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 4228'	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____ 5900'	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____ 6100'	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 2670 _____ to _____ 2800'	No. 4, from _____ to _____
No. 2, from _____ 3984 _____ to _____ 4228'	No. 5, from _____ to _____
No. 3, from _____ 6100' _____ to _____ TD _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____
No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
520'	915'		Ojo Alamo				
915'	1660'		Kirtland				
1660'	2670'		Pictured Cliffs				
2670'	3250'		Chacra				
3250'	3340'		Cliffhouse				
3340'	3984'		Menefee				
3984'	4228'		Point Lookout				
4228'	5800'		Gallup				
5800'	5900'		Greenhorn				
6100'	TD		Dakota				