

## NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

2040 South (505) 827-7131

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THE COME DIV.

B. Traini

## ADMINISTRATIVE ORDER DHC-1297 MEGLIVEN

Amoco Production Company Denver, Colorado 80201-0800 P.O. Box 800

Attention: Ms. Pamela Staley

Unit B, Section 25, Township 29 North, Range 11 West, NMPM, Eaton 'A' Well No.1E

San Juan County, New Mexico.

Otero Chacra (Gas - 82329) and Blanco Mesaverde (Gas - 72319) and

Basin Dakota (Prorated Gas - 71599) Pools

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules Reference is made to your recent application for an exception to kine 303. A. of the Jovision Rules and Regulations to permit the subject well to commingle production from multiple pools in the Dear Ms. Staley: wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the n appearing that the subject well qualifies for approval for such exception pursuant to the subject well qualifies for approval for such exception pursuant to the subject will not result from such downhole provisions of Rule 303.C., and that reservoir damage or waste will not be violated thornhold the subject to the sub provisions of Rule 303.0., and mar reservon damage of waste will not reservon administration such authorized to commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual Completion and required separation of the subject zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

In accordance with the provisions of Rule 303.C., the supervisor of the Aztec District Office the Oil Conservation Division shall determine the proper allocation of production from the subject to the Oil Conservation Division shall determine the proper allocation of production from the subject to the Oil Conservation Division shall determine the proper allocation of production from the subject to the Oil Conservation Division shall determine the proper allocation of production from the subject to the Oil Conservation Division shall determine the proper allocation of production from the subject to the Oil Conservation Division shall determine the proper allocation of production from the subject to the Oil Conservation Division shall determine the proper allocation of production from the Subject to the Oil Conservation Division shall determine the proper allocation of production from the Subject to the Oil Conservation Division shall determine the proper allocation of production from the Subject to the Oil Conservation Division shall determine the proper allocation of production from the Subject to the Oil Conservation Division shall determine the proper allocation of the Oil Conservation Division shall determine the proper allocation of the Oil Conservation Division shall determine the proper allocation of the Oil Conservation Division shall determine the Division

NOTE: The Otero Chacra and Blanco Mesaverde Pools have been previously authorized to downhole commingled in the subject well pursuant to Division Order R-6313, issued April well following its completion.

REMARKS: The operator shall notify the Aztec District Office of the Division

implementation of the commingling process.

Pursuant to Rule 303.H., the commingling authority granted by the order may be rescinded Division Director if, in his opinion, conservation is not being best served by such comm Approved at Santa Fe, New Mexico on this 16th day of July, 1996.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

WILLIAM J. LEMAY

Director

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WJL/BES

cc: Oil Conservation Division - Aztec

Bureau of Land Management - Farmington