

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O.Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

3004524437

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention

Pat Archuleta

8. Well No.

#1E

P.O. Box 800 Denver Colorado 80201 303-830-5217

9. Pool name or Wildcat

OTERO Chacra/Blanco Mesaverde/Basin Dakota

4. Well Location

Unit Letter B : 1020 Feet From The NORTH Line and 1450 Feet From The EAST Line

Section 25 Township 29N Range 11W NMPM SAN JUAN County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: DHC ☒

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production requests permission to downhole commingle this well per the attached procedures.

If you have any technical questions contact Steve Webb at (303) 830-4206.

Reference NMOCD Administrative Order No. DHC-1297.

**RECEIVED**  
MAR - 3 1997

**OIL CONSERVATION DIVISION**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Pat Archuleta*

TITLE

Staff Assistant

DATE

02-26-1997

TYPE OR PRINT NAME

Pat Archuleta

TELEPHONE NO.

303-830-5217

(This space for State

APPROVED BY

ORIGINAL SIGNED BY ERNIE BUSCH

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE

MAR - 4 1997

CONDITIONS OF APPROVAL, IF ANY:

**Eaton A #1E**

**Orig. Comp. 12/80**

**TD = 6310' PBTD = 6280'**

**GL = 5457', KB = 5470'**

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1. Check location for anchors. Install if necessary. Test anchors. Record shut-in casing, tubing, and bradenhead pressures.
2. MIRUSU. Blow down well. Kill if necessary with 2% KCL.
3. POOH with 2 3/8" short string. TOOH w/ 2 3/8" long string.
4. TIH w/ tbg x mill. Mill out Model D packer. Clean out to PBTD. TOOH w/ tbg.
5. TIH w/ tbg x packer. Set packer at 6070-80'. Flow/swab test DK. Report DK test to Denver to decide on need for and type of stimulation. DK may be damaged from previous well work. TOOH w/ tbg x packer.
6. TIH w/ 2 3/8" tbg (1/2 mule shoe on bottom w/ seating nipple one joint up). Land tubing at 6120-30'. Flow or swab well to clean up. ND BOP. NU wellhead. RDSU x move off.
7. Flow well to clean-up. Swab if necessary. Record and report flow test results. Turn well over to production for first delivery of commingled well.

**Contact for questions:**

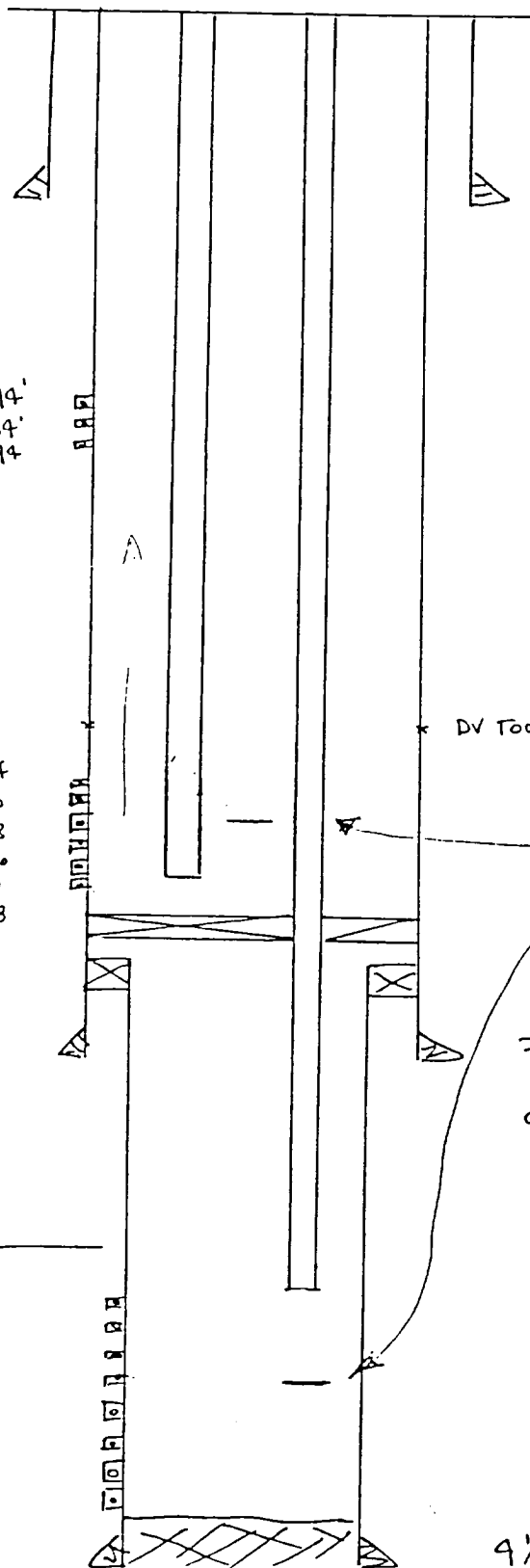
**Steve Webb  
(303)830-4206**

# Amoco Production Company

## ENGINEERING CHART

Sheet No. \_\_\_\_\_ OF \_\_\_\_\_  
 File \_\_\_\_\_  
 Appn \_\_\_\_\_  
 Date 4-22-94  
 By G.M.K.

SUBJECT EATON A 1E



9 5/8" CSA 293'  
 36#  
 CMT circ'd

TBY

BEFORE { Short: 2 7/8", 4.7# J55, TSA 4203'  
 Long: 2 7/8", 4.7# J55, TSA 6102'  
 DV TOOL @ 3192'

AFTER { Short: 4040', SW@ 4009'  
 Long: 6232', SW@ 6201'

BAKER Model D PAR @ 4400'

7" CSA 4707'  
 23#

CMT 1st sty: 365 SXS  
 2nd sty: 700 SXS

GOAL: - 40 Fill ON MK & DK  
 - RESET Short string @ 4050'  
 - RESET Long string @ 6230'

4 1/2" LSA 4513' to 6310'  
 10.5#  
 CMT w/ 185 SXS

PBD = 6280'