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November 1, 1965

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE	_	1	112000	AND	Effective 1-1-65
U.S.G.S.	-		AUTHORIZATION TO TRA	INSPORT OIL AND NATU	JRAL GAS
LAND OFFICE			-		
TRANSPORTER GA		+	_		
OPERATOR					
PRORATION OFFICE	Ξ [				
Operator					
Address	. R	JSSI	3LL		
	- a		Nove Nowle N N 1001	0	
Reason(s) for filing (Chec	ck pro	per box	New York, N. Y. 1001	Other (Please expla	in)
New Well			Charge in Transporter of:		
Recompletion			Cil Dry Ga	$=$ $\square$	
Change in Ownership			Casinghead Gas Conden	asate	
f change of ownership	give n	ame t	White Sands Oil & Gas	Componstion	
and address of previous	owne	r	516 Commercial Bank T	ower Building.	Midland, Texas
DESCRIPTION OF W	ELL		LEASE		
Lease Name Salmon				me, Including Formation	Kind of Lease
Location			1 F01	cher Kutz Pictu	red State, Federal or Fee fee
			,		Cliffs
Unit Letter	; -		Feet From TheLin	e and Fee	et From The
Line of Section 30	0	, To	wnship 29 N Range	11 W , NMPM,	San Tuan County
			TER OF OIL AND NATURAL GA		ab annual com of this form is to be seen
Name of Authorized Trans	sporte	01 ()11	or Condensate	Address (Give daaress to white	ch approved copy of this form is to be sent)
Name of Authorized Trans	sporter	of Ca	singhead Gas X or Dry Gas X	Address (Give address to which	ch approved copy of this form is to be sent)
_ •		_		,	
EL Paso Nat  If well produces oil or liq		11 (	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.			1 1 :	Yes	1954
f this production is con	nming	led wi	th that from any other lease or pool,	give commingling order numb	per:
COMPLETION DATA			Oil Well Gas Well	New Well Workover De	epen Plug Back Same Res'v. Diff. Res'v
Designate Type of	f Con	pletio		1	1 1
Date Spudded			Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool			Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
					Depth Casing Shoe
Perforations					Depth Casing Slibe
			TUBING CASING AND	CEMENTING RECORD	
HOLE SIZE	 E		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			OD ALLOWARD DE CE		
TEST DATA AND RE OIL WELL	EQUE	SIF	able for this de	ter recovery of total volume of the property o	load oil and must be equal to or exceed top allow
Date First New Oil Run 7	To Tan	ks	Date of Test	Producing Method (Flow, pump	o, gas lift, etc.)
					- CIVEN
Length of Test			Tubing Pressure	Casing Pressure	CUNCHALL IN TO
Actual Prod. During Test			Oil-Bbls.	Water - Bbls.	Grs-MCF
					1 100151900
				· · · · · · · · · · · · · · · · · · ·	OIL COM.
GAS WELL.					
Actual Frod. Test-MCF/	/D		Length of Test	Bbls. Condensate/MMCF	Gravit of Condensate
Testing Method (pitot, ba	ick pr.		Tubing Pressure	Casing Pressure	Choke Size
y	• • •		-		1
CERTIFICATE OF C	OMP	LIAN	CE	OIL CONS	ERVATION COMMISSION
		•			
			regulations of the Oil Conservation	APPROVED APR 15	<u>1966</u> , 19
Commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.				By Original Styned by Emery C. Arnold	
				CITEDITIO OR DIOTI 1/10	
11 / 11 (1) (1) M				TITLE SUPERVISOR DIST, #3	
Milliam ( C) Kuxilly				This form is to be filed in compliance with RULE 1104.	
- pulling		(Sign	ature)	well, this form must be a	or allowable for a newly drilled or deepened occompanied by a tabulation of the deviation
-				tests taken on the well i	n accordance with RULE 111.
		(Ti	ile)	All sections of this fable on new and recomple	orm must be filled out completely for allow eted wells.
_				,	

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply poleted wells.