

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078109

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

60

10. FIELD AND POOL, OR WILDCAT

West Kupa-Picured Cliffs

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Section 26,

T-12-N. R-12-W

12. COUNTY OR PARISH

Soc. Juan

13. STATE

New Mexico

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

PAN AMERICAN PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1016' FWL & 1016' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5380 DF, 5370 GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

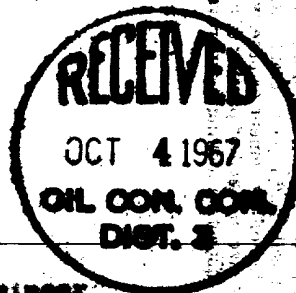
ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As a result of the well's production decreasing to an uneconomical level, it was plugged and abandoned September 27, 1967 as follows:

1. Pulled tubing.
2. Pumped 30 sacks cement down 3-1/2" casing, with 6 sacks squeezed into formation, leaving top of cement at 1200'.
3. Loaded 3-1/2" casing with mud and spotted 40 sacks cement 40' to surface.
4. Pumped 16 sacks cement down bradenhead, 100' to surface.
5. Cut off wellhead, erected FKA marker, and cleaned up location.



18. I hereby certify that the foregoing is true and correct

SIGNED

G. W. Eaton, Jr.

TITLE

Area Engineer

DATE

October 3, 1967

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 4 1967

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

Instructions

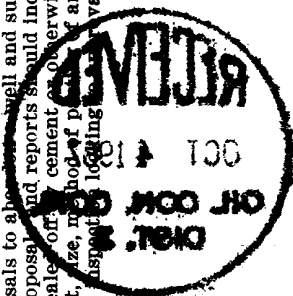
General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

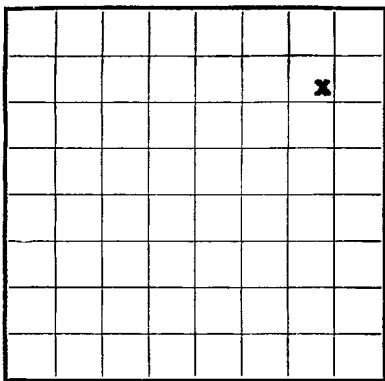
Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, and method of pulling of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final disposal or future use.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-005229

847-951





LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078109
LEASE OR PERMIT TO PROSPECT I-Sec, 844
Gallegos Canyon UnitUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company BENSON-MONTIN Address 1501 Republic Bldg., Oklahoma City
Lessor or Tract GALLEGOS CANYON UNIT Field WEST KUTZ State NEW MEXICO
Well No. 69 Sec. 28 T. 29N R. 12W Meridian N.M.P.M. County SAN JUAN
Location 1016 ft. N of N Line and 1016 E of E Line of SEC. 28 Elevation 5380
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]
Date October 26, 1954 Title Field Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling September 15, 19 54 Finished drilling October 3, 19 54

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1326 to 1372 (G) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8-5/8"</u>	<u>23*</u>	<u>8</u>	<u>H-40</u>	<u>98'</u>	<u>Texas Pattern</u>	<u>"</u>	<u>"</u>	<u>"</u>	<u>Surface</u>
<u>5-1/2"</u>	<u>14*</u>	<u>8</u>	<u>H-40</u>	<u>112'</u>	<u>Texas Pattern</u>	<u>"</u>	<u>"</u>	<u>"</u>	<u>Production</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8-5/8"</u>	<u>106</u>	<u>50</u>	<u>Pump & Plug</u>		
<u>5-1/2"</u>	<u>1330</u>	<u>100</u>	<u>Pump & Plug</u>		

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____
Adapters—Material None Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		<u>None</u>				

TOOLS USED

Rotary tools were used from 106 feet to 1330 feet, and from _____ feet to _____ feet
Cable tools were used from Surface feet to 106 feet, and from 1330 feet to 1372 feet

Run Tubing

October 7, 19 54 State Potential Test: Put to producing October 25, 19 54

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 375,000 Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. 522 (shot in 18 days)

EMPLOYEES

Benson-Montin-Greer Drig. Corp. Driller (Rotary & cable tools to drill in)
Dragee & Chivers Driller (Cable tools to set surface)

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>Surface</u>	<u>1326</u>	<u>1326</u>	<u>Surface sand and shale, Ojo Alamo, Kirtland and Fruitland formations</u>
<u>1326</u>	<u>1372</u>	<u>46</u>	<u>Pictured Cliffs Sand.</u>

