NI SEN OF COP. IS RECEIVED CISTRIBUTION SANIA FE FILE U.S.G.S. LAND CYPICE TRANSPORTER GAS PRORATION OFFICE OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (CONTACT) - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Parmington, New MexicoAugust 26,1964.
VE ARE H	EREBY RI	EQUESTI	ING AN ALLOWABLE FOR A WELL KNOWN AS:
(Co	mpany or Ope	rator)	Gallegos Canyon Unit-Dakotavell No. 171 in NW 1/4 NW 1/4
	Sec.		, T29N, R13W, NMPM.,Basin Dakota
San J	uen		County. Date Spudded July 28, 1964 Date Drilling Completed August 12, 1
	e indicate lo		Elevation 5368 (RDB) Total Depth 6003 PBTD 5968
D X	C B	A	PRODUCING INTERVAL - 5760-68, 5780-90 with 2 shots per foot
E .	F G	н	Perforations
L	K J	I	OIL WELL TEST -
			Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume o
M	N O	P	Choke load oil used): bbls.oil, bbls water in hrs, min. Size
(1	II. and \$2 FOOTAGE) ing and Gemen		Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: 7200 MCF/Day; Hours flowed 3
3-5/8#	354	250	Choke Size 3/40 Method of Testing: Pitot Tube
-1/2*	6033	1450	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 71,670 gallane valor and 70,680 pounds and
2-3/8*	5775		Casing Tubing Date first new Press. 1150 Press. 575 oil run to tanks Short Ta
			Oil Transporter Plateau Tag
emarks:	Well	complete	ed August 25, 1964 as Basin Dakota Field Development Well
			viation survey are attached.
			ari sa la la companya de la companya
			ormation given above is true and complete to the best of my knowledge.
pproved	Augus	t26 ₇	PAN AMERICAN PETROLEIM CONCENTS (STORPEN) OF CHARLES (STORPEN) OF CHARLE
			COMMISSION By: (Signature) OIL CON. COM
_			Title Administrative Clork OIST 3 Send Communications regarding well to:
tle	rvisor Dist.	#3	Name.LO. Speer, Jr.
			Address Pow 180, Fare Lugt vi, 180 Sex. co

TABULATION OF DEVIATION TESTS

PAN AMERICAN PETROLEUM CORPORATION

Galleges Canyon Unit-Dakota Well#171

DEPTH	DEVIATION
3361	1/40
1550° 1965°	1 0
27 84 1 30741	1/20
34321	3/40
37 82' 4373'	3/4 • 3/4 •
5245*	1 •

AFFIDAVIT

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on PAN AMERICAN PETROLEUM CORPORATION'S Galleges Canyon Unit-Dakota Well No. 171 Basin Dakota Field, located in the NW/4 NW/4 of Section 25, T-29N, R-13W, San Juan County, New Mexico.

Signed 7. H. Hallugword
Petroleum Engineer

THE STATE OF NEW MEXICO)

COUNTY OF SAN JUAN

BEFORE ME, the undersigned authority, on this day personally appeared known to me to be Petroleum Engineer for Pan American Petroleum Corporation and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

Notary Public

My Commission Expires February 27, 1965.

OIL COST. 3

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