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NEW MEXICO OIL: CONSERVATION (DMMISSION Santa Fr. New Mexico

(Form C-104) Revised 7/1/57

REQ) EST FOR (QH) - (GAS) ALL TWARLE

New	Well
Daga-	
30.55.50	REFER

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:30 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15:025 psia at 60° Fahrenheit.

			•	armington, New Mexico (Place)	(Date)
E ARE	HEREB	Y REQUEST!	NG AN ALLOWABLE FOR	R A WELL KNOWN AS:	
				Dakotsvell No.153, in	NW 1/4 NE 1/4,
		Sec 28	(Lease) T 29N R 12W	, NMPM., Basin Dakota	Pool
an Jua	12			reh 17, 1964 Date Drilling	
Plea	ase indica	ite location:	_	Total Depth 6021	
D	C	B A		Name of Prod. Form. D	
	X		PRODUCING INTERVAL	23-41, 5947-53 with 2 sh	ots per foot
E	F	G H	Perforations	43-55 with 4 shots per f	Depth
_	-		Open Hole None	Casing Shoe 6021	Tubing
			OIL WELL TEST -		
L	K	J I	Natural Prod. Test:	bbls.oil,bbls water i	Choke n hrs, min Size
			Test After Acid or Fracture	e Treatment (after recovery of volu	•
M	N	0 P	load oil used):b	bls.oilbbls water in	Choke hrs,min. Size
	ł		GAS WELL TEST -		
0651 1	NL X 1	710' FEL	Natural Prod. Test:	MCF/Day; Hours flowed	Choke Size
	(FOOTAGE	Cementing Reco	ate to many traditions of	back pressure, etc.):	
Size	Fee	_		e Treatment: 7850 MC	
	T		7	cf Testing: Pitot Tube	
-5/8×	361	225			
-1/2"	6050	1600	Acid or Fracture Treatment	(Give amounts of materials used, some and 60,000 pounds san	uch as acid, water, oil, and
-3/8"	5878		Press. 1375 Press.	Date first new oil run to tanks Shut In	
			Oil Transporter Plateau	Ine.	
_			Gas Transporte R1 Page	leturel Gas Company	CEO :
emarks:	Comple	ted April	O, 1964 as Basin Dake	ta Field Development Wel	2 CATHIVEN
	Compie	s of Devia	tion survey are attack		KEPFIACD /
		·····			APR 2.0 1964
I here	by certif	y that the inf	rmation given above is true	and complete to the best of my kn	owledge:
pproved	AP	R 2 0 1964	, 19	PAN AMERICAN PETROLEUM	""LXCIRFURALIACA /
					2010
	IL CON inal Signal		COMMISSION	By: (Signati	ire)
Λ	unai Sig R. KEN			TitleAdminstrative Clerk	
• ••••••		· · · · · · · · · · · · · · · · · · ·		Send Communications	
itle PE	TROLE	UM ENGINE	ER DIST. NO. 3	NameL. O. Speer, Jr.	
				Box 480	

GALLEGOS CANYON UNIT-DAKOTA #153

TABULATION OF DEVIATION TESTS
PAN AMERICAN PETROLEUM CORPORATION

DEPTH	<u>DEVIATION</u>
370	1/40
761 1159	1/2
1406	3/40
1811 1962	1/20
2500	1 0
2851. 338 8	1-1/40
3765	1 0
3951 440 6	î
4865 5381	1/2°
5847	3/4
5951 5990	1-1/4° 3/4°

A F F I D A V I T

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on PAN AMERICAN PETROLEUM CORPORATION'S Gallegos Canyon Unit-Dakota #153, Basin Dakota Field, located in the NV/4 of the NE/4 of Section 28, T-29N, R-12-W, San Juan County, New Mexico.

Signed 7 H Hallywords

Petroleum Engineer

THE STATE OF NEW MEXICO) SS.
COUNTY OF SAN JUAN)
BEFORE ME the undersigned authority, on this day personally appeared known to me to be Petroleum
Engineer for Pan American Petroleum Corporation and to be th
person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the fact stated herein and that said statement is true and correct.
SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this day of, 1964.

Notary Public

OIL CON. COM

My Commission Expires February 27, 1965.