

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

EXPIRATION DATE: 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		7. UNIT AGREEMENT NAME Gallegos Canyon Unit DK
2. NAME OF OPERATOR Amoco Production Co.		8. LEASE DESIGNATION AND SERIAL NO. NM-03526
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, N M 87401		9. IF INDIAN, ALLOTTEE OR TRIBE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1065' FNL x 1710' FEL		10. WELL NO. 153
14. PERMIT NO.		11. FIELD AND POOL, OR WILDCAT Basin Dakota
15. ELEVATIONS (Show whether OP, RT, CR, etc.) 5375' KB		12. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/NE Sec28, T29N, R12W
		13. COUNTY OR PARISH San Juan
		14. STATE NM

MAR 28 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Repair

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recouplation Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up service unit on 2/4/85. Total depth of the well is 6021' and plugback depth is 5983'. Squeezed interval 3108'-3172' with 118 cu. ft. Class B Ideal. Squeezed interval 2510'-3172' with 236 cu. ft. Class B Ideal. Pressure tested casing to 1000 psi.

Landed 2-3/8" tubing at 5693' and released the rig on 3/4/85.

RECEIVED

APR 02 1985

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED BDS Shaw

TITLE Adm. Supervisor

ACCEPTED FOR RECORD

DATE 3/23/85

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APR 01 1985

DATE
FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side

NMCC