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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR ~~(Oil)~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico October 30, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation-Gallegos Canyon Unit, Well No. 145, in NE 1/4 NE 1/4,
(Company or Operator) (Lease)

A Sec. 26 T. 29N R. 12W NMPM., Basin Dakota Pool
Unit Letter

San Juan

Please indicate location:

D	C	B	X A
E	F	G	H
L	K	J	I
M	N	O	P

842 FNL & 1142 FEL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

8-5/8"	359	250
4-1/2"	6182	800
2-3/8"	6053	

County. Date Spudded 10/1/63 Date Drilling Completed 10/14/63
Elevation 5451 (RDB) Total Depth 6150 PBD 6116

Top Gas/Gas Pay 5958 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6042-50 & 6058-66 with 2 shots per foot & 6076-80 with 4 shots per foot
Open Hole None Depth 6150 Depth 6030

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls. water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 6264 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Pitot Tube

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 38,200 gallons water and 36,500 pounds sand

Casing Tubing Date first new
Press. 2050 Press. 2050 oil run to tanks

Oil Transporter Plateau, Incorporated

Gas Transporter

Remarks: Completed October 24, 1963 as shut in Basin Dakota Gas Well. Copies of Deviation Survey attached.

I hereby certify that the information given above is true and complete to the best of my knowledge. DIST. 3

Approved NOV 1 1963, 19 PAN AMERICAN PETROLEUM CORPORATION
(Company or Operator)

OIL CONSERVATION COMMISSION

By: *C. R. Hendrick*

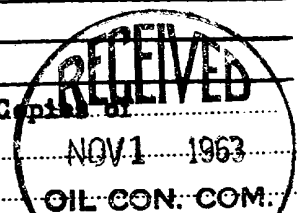
Title PETROLEUM ENGINEER DIST. NO. 3

By: *X. B. Turner*
(Signature)

Title Administrative Clerk
Send Communications regarding well to:

Name L. O. Speer, Jr.

P. O. Box 480
Address Farmington, New Mexico



TABULATION OF DEVIATION TESTS
PAN AMERICAN PETROLEUM CORPORATION
GALLEGOS CANYON UNIT WELL NO. 145

DEPTH	DEVIATION
359'	1/4°
495'	3/4°
895'	3/4°
1295'	3/4°
1644'	1°
2047'	1°
2480'	3/4°
2803'	3/4°
3103'	3/4°
3289'	3/4°
3679'	1/2°
4090'	1-3/4°
4425'	1-1/4°
4608'	3/4°
4995'	1°
5400'	1-3/4°
5658'	1-3/4°
5976'	1-3/4°
6150'	1-1/4°

A F F I D A V I T

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation tests taken on PAN AMERICAN PETROLEUM CORPORATION'S Gallegos Canyon Unit Well No. 145, Basin Dakota Field, located in the NE/4 of the NE/4 of Section 26, T-29-N, R-12-W, San Juan County, New Mexico.

Signed

F. H. Hollingsworth
Petroleum Engineer

THE STATE OF NEW MEXICO)
COUNTY OF SAN JUAN) SS.



BEFORE ME, the undersigned authority, on this day personally appeared F. H. Hollingsworth known to me to be Petroleum Engineer for Pan American Petroleum Corporation and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this 30th day of October, 1963.

S. K. Dyer
Notary Public

My Commission Expires February 27, 1965.

UNITED STATES DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION
WASHINGTON, D. C. 20535

MEMORANDUM

TO : DIRECTOR, FBI
FROM : SAC, NEW YORK
SUBJECT: [Illegible]

DATE: 10/17/61
PAGE: 1
FILE: 100-374112
SUBJECT: [Illegible]

RE: [Illegible]

On 10/17/61, [Illegible] advised that [Illegible] had been contacted by [Illegible] who stated that [Illegible] was currently residing at [Illegible] New York City. [Illegible] stated that [Illegible] was a [Illegible] and was currently working for [Illegible]. [Illegible] stated that [Illegible] was a [Illegible] and was currently working for [Illegible]. [Illegible] stated that [Illegible] was a [Illegible] and was currently working for [Illegible].

on 10/17/61

[Illegible]

(100-374112)
[Illegible]

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[Illegible]