

FIELD PIT SITE ASSESSMENT FORM

GENERAL	Meter: <u>73794</u> Location: <u>GALLEGOS CANYON UNIT #145</u> Operator #: <u>0203</u> Operator Name: <u>AMOCO</u> P/L District: <u>KUTZ</u> Coordinates: Letter: <u>A</u> Section <u>26</u> Township: <u>29</u> Range: <u>12</u> Or Latitude _____ Longitude _____ Pit Type: Dehydrator ☒ Location Drip: _____ Line Drip: _____ Other: _____ Site Visit Date: <u>4.5.94</u> Run: <u>02</u> <u>33</u>
SITE ASSESSMENT	NMOCD Zone: inside ☐ Land Type: BLM ☐ (From NMOCD Vulnerable ☐ Maps) Zone ☒ State ☐ Outside ☐ <i>Denny E. Faust</i> ☒ DEPUTY OIL & GAS INSPECTOR SEP 11 1996 Depth to Groundwater Less Than 50 Feet (20 points) ☐ 50 Ft to 99 Ft (10 points) ☒ Greater Than 100 Ft (0 points) ☐ Wellhead Protection Area : Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction? , or ; Is it less than 200 ft from a private domestic water source? ☐ YES (20 points) ☒ NO (0 points) Horizontal Distance to Surface Water Body Less Than 200 Ft (20 points) ☐ 200 Ft to 1000 Ft (10 points) ☐ Greater Than 1000 Ft (0 points) ☒ Name of Surface Water Body _____ (Surface Water Body : Perennial Rivers, Major Wash, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds) TOTAL HAZARD RANKING SCORE: <u>10</u> POINTS
REMARKS	Remarks : <u>TWO PITS ON LOCATION. WILL CLOSE ONLY ONE.</u> <u>PIT IS DRY. LOCATION IS RIGHT BEHIND PIA INC.</u>

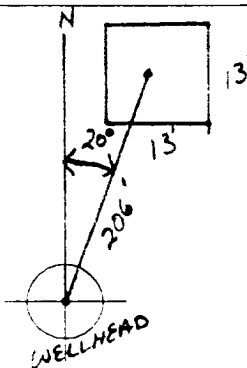
ORIGINAL PIT LOCATION

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Original Pit : a) Degrees from North 20° Footage to Wellhead 206'

b) Degrees from North _____ Footage to Dogleg _____

Dogleg Name _____

c) Length : 13' Width : 13' Depth : 2'

REMARKS

Remarks :

STARTED TAKING PICTURES AT 8:36 A.M.END DUMP

36

Pit

Completed By:

Robert Thompson
Signature4.5.94
Date

FIE - PIT REMEDIATION/CLOSURE FORM

GENERAL	FIELD OBSERVATIONS	CLOSURE	REMARKS
Meter: <u>73794</u> Location: <u>Gallegos Canyon Unit #145</u> Coordinates: Letter: <u>A</u> Section <u>26</u> Township: <u>29</u> Range: <u>12</u> Or Latitude _____ Longitude _____ Date Started : <u>4-27-94</u> Area: <u>02</u> Run: <u>33</u>	Sample Number(s): <u>943023 VW35</u> Sample Depth: <u>12</u> Feet Final PID Reading <u>207</u> PID Reading Depth <u>12</u> Feet Yes No Groundwater Encountered ☐ (1) ☒ (2) Approximate Depth _____ Feet	Remediation Method : Excavation ☒ (1) Approx. Cubic Yards <u>40</u> Onsite Bioremediation ☐ (2) Backfill Pit Without Excavation ☐ (3) Soil Disposition: Envirotech ☐ (1) ☒ (3) Tierra <u>70</u> Other Facility ☐ (2) Name: _____ Pit Closure Date: <u>4-27-94</u> Pit Closed By: <u>BEI</u>	Remarks : <u>NO line Markers. Black soil. 12' h.t sandstone & soil cleanup</u> <u>UPr still had High readings</u>
Signature of Specialist: <u>Vale Wilson</u>			



FIELD SERVICES LABORATORY

ANALYTICAL REPORT

PIT CLOSURE PROJECT - Soil

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	VW 35	945023
MTR CODE SITE NAME:	73794	N/A
SAMPLE DATE TIME (Hrs):	4/27/94	1145
SAMPLED BY:	N/A	
DATE OF TPH EXT. ANAL.:	4-28-94	4/28/94
DATE OF BTEX EXT. ANAL.:	5/19/94	5/10/94
TYPE DESCRIPTION:	VC	Light yellow coarse sand

REMARKS:

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE	<0.025	MG/KG				
TOLUENE	<0.025	MG/KG				
ETHYL BENZENE	<0.025	MG/KG				
TOTAL XYLENES	<0.025	MG/KG				
TOTAL BTEX	0.1	MG/KG				
TPH (418.1)	<10	MG/KG			2.17	28
HEADSPACE PID	207	PPM				
PERCENT SOLIDS	88	%				

-- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 --

The Surrogate Recovery was at 89 % for this sample All QA/QC was acceptable.

Narrative:

ATTI Results attached.

DF = Dilution Factor Used

Approved By: John Sardin

Date: 5/21/94



Analytical **Technologies**, Inc.

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Phone (505) 344-3777 FAX (505) 344-4413

ATI I.D. 405313

May 13, 1994

El Paso Natural Gas Company
P.O. Box 4990
Farmington, NM 87499

Project Name/Number: PIT CLOSURE 24324

Attention: John Lambdin

On 05/03/94, Analytical Technologies, Inc., (ADHS License No. AZ0015), received a request to analyze **non-aqueous** samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

EPA Method 8015 analysis was added on 05/05/94 for sample 945008 per Stacy Sendler.

The matrix spike/spike duplicate data from the samples extracted on 05/05/94 is reported twice reflecting quantification using both the internal standard and external standard protocols. Both protocols were employed to quantify the samples submitted for this project.

If you have any questions or comments, please do not hesitate to contact us at (505) 344-3777.

Letitia Krakowski, Ph.D.
Project Manager

H. Mitchell Rubenstein, Ph.D.
Laboratory Manager

MR:jd

Enclosure



GAS CHROMATOGRAPHY RESULTS

TEST : BTEX, MTBE (EPA 8020)
 CLIENT : EL PASO NATURAL GAS CO. ATI I.D.: 405313
 PROJECT # : 24324
 PROJECT NAME : PIT CLOSURE

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
16	945023	NON-AQ	04/27/94	05/09/94	05/10/94	1
17	945024	NON-AQ	04/27/94	05/09/94	05/10/94	20
18	945025	NON-AQ	04/27/94	05/09/94	05/10/94	50
PARAMETER			UNITS	16	17	18
BENZENE			MG/KG	<0.025	<0.5	<1.2
TOLUENE			MG/KG	<0.025	<0.5	1.9
ETHYLBENZENE			MG/KG	<0.025	4.2	2.4
TOTAL XYLENES			MG/KG	<0.025	51	38
METHYL-t-BUTYL ETHER			MG/KG	<0.12	<2.4	<6.0

SURROGATE:

BROMOFLUOROBENZENE (%) 89 96 59*

*OUTSIDE ATI QUALITY CONTROL LIMITS DUE TO MATRIX INTERFERENCE