Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District 1 1625 N. French Dr., Hobbs, NM 87240 District II 811 South First, Artesia, NM 87210

1000 Rio Brazos Rd., Aztec, NM 87410

District III

State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised March 25, 1999

OIL CONSERVATION DIVISION

1220 South St. Francis Drive Santa Fe, NM 87505

District IV 2040 South Pacheco, S	Santa Fe NM 8	87505										
20 to Bount Fuences, i	Sama 1 c, min	07505							WELL API N	O.		
											045-079	009
						.,	47.7	*********	5. Indicate Ty	-		
						· ·			STA'		FEE XX	X
							- 1 g		State Oil & Ga			
WELL	COMPLE	ETION C	OR RECO	MPLE	TION REPORT	AND.	LOG	_111				
1a. Type of Well: OIL WEI		AS WELL	₽		OTHER		r		7. Lease Name	e or Unit A	greement N	ame
b. Type of Compl		12 MELL	X DR	Υ	OTHER				4			
NEW WELL		K OVER	PLUG	BACK	DIFF. RESVI	R (OTHER			Gallego	s Canyo	n Unit
2. Name of Operato					D.1.1.10511		011161		8. Well No.			
BP America Pr	oduction (Company	,					ļ			145	
3. Address of Opera		-							9. Pool name o	r Wildcat		
P.O. Box 3092	2 Hous	ston, T>	7725	3 .	Attn: Cherry l	Hava					Chacra	
4. Well Location												
Unit Letter_		<u>842</u> F	eet From Th		orth			1142	Feet Fron			Line
Section	26	D D 1	Townsh			ange			NMPM	San J		County
10. Date Spudded 10/01/1963	11. Date T. 10/1	.D. Reacne L 4/1963			pl. (Ready to Prod.) 3/06/2002	1	3. Eleva		kKB, RT, GR 41 <i>G</i>R'	, etc.)	14. Elev.	Casinghead
15. Total Depth	16. F	Plug Back	T.D.		ultiple Compl. How	Many		Intervals	Rotary Tools		Cable 7	Tools
6150'		611	6'	No	ne		Dri	lled By	XX			
19. Producing Inter-	val(s), of this Chac	-	on - Top, Bot	tom, Nan	ne				2			urvey Made
21. Type Electric ar									22. Was Well		<u> </u>	
CBL / G	_	,							ZZ. Was Well	Colca	NO	
23.			CASI	NG RE	CORD (Report	all strir	igs set	in well)	<u> </u>			
CASING SIZE	: \ \	WEIGHT I			EPTH SET		IOLE S		CEMENTIN	G RECORI	D A	MOUNT PULLED
8 5/8"		24#	ţ		359'		12 <u>‡</u> ′		250 SXS			
4 - ½"		10.5	#	-	6182 50		7 7/8		800 SXS lite cmt			
		···									-	
											 	· · · · · · · · · · · · · · · · · · ·
SIZE	TOD		DOTTON		R RECORD	Lacara		25		UBING F		-
SIZE	ТОР		ВОТТОМ		SACKS CEMENT	SCRE	EN	SIZ		DEPTH	SET	PACKER SET
									N/A27/	3<	79	
26. Perforation re	cord (interva	al, size, and	i number)	1	· · · · · · · · · · · · · · · · · · ·	27 A	CID S	HOT FR	ACTURE, CÉ	MENT S	OUEEZE	ETC
2463' - 2470"			•	meter	34 holes	DEPT	H INTE	RVAL	AMOUNT A	ND KIND	MATERIA	L USED
2565' - 2582'						-						
2000 2002	1172 00	5, , , ,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	14 110163	2463' - 2582'		63,000# 16/30 Brady Snd & 70% nitro			u & 70% nitro	
									foam			
20					nno	DUCT	NON!					
Date First Production	n.	Pro	duction Met	and (Flow	ving, gas lift, pumpin	DUCT		n marian)	Wall Status	(D	<u> </u>	
Date 1 list 1 routett	J11	'''	duction with	100 (110)	Electric Pumpin	_	ипа туре	pump)	Well Status	(Proa. or 2	flowing	
Date of Test	Hours Test	ed	Choke Size		Prod'n For	Oil – I	361	Gas	s – MCF	Water -		Gas - Oil Ratio
8/6/02	24	•	3/4"		Test Period		trace		1500	24	0 bbls	
Flan. Tubina	Carina Dua		Caladaad		O'L BLI					<u> </u>		
Flow Tubing Press.	Casing Pres		Calculated 2 Hour Rate		Oil - Bbl. trace		as – MC 500		Water – Bbl. 240 bbls	Oil	Gravity - A	API - (Corr.)
N/A		<i>"</i> "						•	2 10 0013			
29. Disposition of C	ias (Sold us	ad for fuel	vantad atc			L_				77 - ()///		<u>. </u>
Sales	•									Test Witne	essea By	
30. List Attachmen												
31 .I hereby certif	y that the ir	nformatio	n shown on	both sic	des of this form as	true and	d comp	lete to the	best of my kno	owledge a	nd belief	
Signature C	erm f	Vair		rinted Jame	Cherry Hlava		Ti	tle Rec	julatory And	ılvst	Date (08/08/2002
•	, / `	/										
Well pro	ducing	from	n Chac	ra O	uly CIB	Por	ver	DK				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INI	DICAT	E FORMA	TION TOPS IN CONFORI	MANCE WIT	Ή GE	EOGRAPH	ICAL S	SECTION OF STATE		
		Southea	stern New Mexico			Northwes	tern New	Mexico		
T. Anhy T. Salt			T. Canyon	T. Ojo Ala	amo	Surface	T. P	T. Penn. "B"		
D Sale			T. Strawn			land	T. P	T. Penn. "C"		
D. San			1. Atoka	T. Pictured	d Cliffs	1470	T. P	enn. "D"		
I. Yate	es		T. Miss	T. Cliff Ho	ouse		T. L	eadville		
T. 7 RiversT. Queen			T. Devonian	T. Menefe	ee		T. Madison			
T. Que	en		T Silurian	T. Point L	ookout		T. E	lbert		
1. Gray	yburg		T. Montoya	T. Mancos	s 419	6	T. N	1cCracken		
ı. San	Andres		T. Simpson	T. Gallup	_		T. Is	gnacio Otzte		
1. Glo	rieta		T. McKee	Base Gree	nhorn		ፐ G	ranite		
I. Pad	JOCK		T. Ellenburger	T. Dakota	_		T (
I. Blin	ebry		T. Gr. Wash	T. Morrisco			✓ . T	-		
1.1 uo(,		T. Delaware Sand	T.Todilto			— т			
T. Drir	ıkard		T. Bone Springs	T. Entrada			_ <u>;</u> _			
1. Abo	1		T.	T. Wingate	e		— т ^{:-} -			
T. Wol	fcamp		1	I. Chinie						
T. Peni	1		T.	T. Permiar	n		— т —			
T. Cisc	o (Bough	i C)	T	T. Penn "A	<u>''</u>		T			
	_	,		1.1 cm 7	`		1	OIL OR GAS SANDS OR ZONES		
No. 2,			to	No. 4, II	rom NDS	•••••	t c)		
No. 1,	from		r inflow and elevation to whichto			feet		***************************************		
No. 1, No. 2,	from		toto		•••••	feet				
No. 1, No. 2,	from		tototototo		•••••	feet feet				
No. 1, No. 2,	from		tototototo		•••••	feet feet				
No. 1, No. 2, No. 3,	from		LITHOLOGY RECO	ORD (Attach ac	dditiona	feetfeet		••••••		
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