

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address BP America Production Company P.O. Box 3092 Attn: Cherry Hlava Rm. 19.178 Houston, TX 77253		² OGRID Number 000778
		³ Reason for Filing Code Recompletion
⁴ API Number 30 - 045-07909	⁵ Pool Name Otero Chacra	⁶ Pool Code 82329
⁷ Property Code 570	⁸ Property Name Gallegos Canyon Unit	⁹ Well Number 145

II. ¹⁰ Surface Location

UL or lot no. A	Section 26	Township 29N	Range 12W	Lot.Idn	Feet from the 842'	North/South Line North	Feet from the 1142'	East/West line East	County San Juan
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code Fee	¹³ Producing Method Code P		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
151618	El Paso Field Services P O Box 4990 Farmington, NM 87499-4990		G	
9018	Giant Refining Co. P O Box 12999 Scottsdale, AZ 85267		O	

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 10/01/1963	²⁶ Ready Date 08/06/2002	²⁷ TD 6150'	²⁸ PBSD 6116'	²⁹ Perforations 2463' - 2582"	³⁰ DHC, DC,MC DHC767 AZ
³¹ Hole Size 12 1/4"	³² Casing & Tubing Size 8 5/8" 24#		³³ Depth Set 359'		³⁴ Sacks Cement 250 SXS
7 7/8"	4 1/2" 10.5#		6150'		800 SXS
Tubing	2 3/8"		2579'		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
10/01/1963	08/06/2002	08/06/2002	24 HRS	--	165
⁴¹ Choke Size 1/2"	⁴² Oil TRACE	⁴³ Water 240 bbl/s	⁴⁴ Gas 1500 MCF	⁴⁵ AOF	⁴⁶ Test Method P

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Cherry Hlava</i> Printed name: Cherry Hlava Title: Regulatory Analyst Date: 08/06/2002 Phone: 281-366-4081		<div>OIL CONSERVATION DIVISION</div> <div>APPROVED</div> <div>SANITARY AND GAS INSPECTOR</div> <div>AUG 12 2002</div> <div>Approval Date:</div>	
⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date