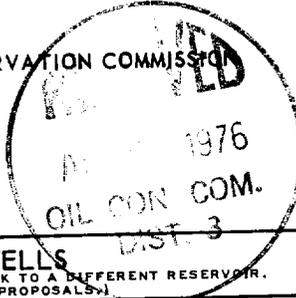


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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65



5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER
2. Name of Operator: **AMOCO PRODUCTION COMPANY**
3. Address of Operator: **501 Airport Drive, Farmington, New Mexico 87401**
4. Location of Well: UNIT LETTER **A**, **1025** FEET FROM THE **North** LINE AND **905** FEET FROM THE **East** LINE, SECTION **29** TOWNSHIP **29N** RANGE **12W** NMPM.
10. Field and Pool, or Wildcat: **Basin Dakota**
12. County: **San Juan**
15. Elevation (Show whether DF, RT, CR, etc.): **5330' MDS**
7. Unit Agreement Name: **Gallegos Canyon Unit-Dak.**
8. Farm or Lease Name:
9. Well No.: **173**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
	PLUG AND ABANDONMENT <input type="checkbox"/>
	OTHER: Repair Casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-12-76 moved in service unit to repair casing leak. Killed well with KCl water. Loaded well with water and found hole in Joint No. 96. Tripped out of hole and set bridge plug on wireline at 5690' with packer at 4194'. Located hole in casing at 2925' and squeezed with 100 sacks Class "B" Neat and displaced with 12-1/2 barrels of water. Pressured to 1000 psi and held. Drilled cement and tested with 1000 psi and bled off to 500 psi in 5 minutes. Set test packer at 3165' and tested below packer with 1000 psi OK and above with 1000 psi and bled off to 500 psi. Found hole at 3130'. Pulled packer to 2653' and pressured top side of packer with 1000 psi OK. Pumped below packer with 2 BPM at 1500 psi and stage squeezed hole in casing with 75 sacks Class "B" cement. Set retrievable packer at 2662' and squeezed with 75 sacks Class "B" Neat cement. Pressure 1000-1500 psi. Squeezed casing 2972-3165' with 30 sacks Class "B" Neat with 1300 psi. Pressured casing with 1000 psi and dropped to 500 psi in 10 minutes. Pressure tested to 1000 psi and found hole at 2926'. Squeezed with 100 sacks Class "B" Neat cement with 1900 psi and injection rate 2 BPM. Displaced 7 barrels slurry and reversed out 3 barrels. Pressured up to 2000 and dropped to 1000 in 15 minutes. Displaced 3/4 barrel slurry and pressure to 2000 20 minutes and held. Pulled tubing and packer and pushed bridge plug to bottom, tagging cement at 2667'. Drilled cement and circulated hole clean. Set a retrievable packer at 5609' with tubing landed in packer at 5622'. Acidized well with 500 gallons 15% MCA acid, injected with 1000 SCF N2 per barrel acid. Displaced with 25,000 SCF N2 at 2100 psi. Alternately shut in and swabbed well to clean up. Reconnected to sales line 7-3-76 producing 117 MCFD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: *A. K. Kendrick* TITLE: Area Engineer DATE: August 23, 1976

Original Signed by A. K. Kendrick
APPROVED BY: _____ TITLE: _____ DATE: _____
CONDITIONS OF APPROVAL, IF ANY: