Distribution

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FILF U.S.O.S.

District Administrative Supervisor (Tille) 1-28-31

OIL CONSERVATION DIVISION

SANTA FE, NEW MEXICO 87501

P. O. BOX 2088

TRANSPORTER OIL		OR ALLOWABLE			
OPERATOR GAS	AUTHORIZATION TO TRANS	· -	URAL GAS		
PROBATION OFFICE					
Among Production Com	0204				
Amoco Production Com	parry			<u> </u>	
501 Airport Drive, F	armington, NM 87401				
Reason(s) for filing (Check proper b		Other (Plea	se explain)		
New Well	Change in Transporter of: Oil Dry Gas				
Recompletion Change in Ownership		ensale 🗴			
If change of ownership give name and address of previous owner		···			
				·	
I. DESCRIPTION OF WELL AN	Well No. Pool Name, Including F	Formation Kind of Lea		Lease No.	
Gallegos Canvon Unit	173Basin_	Dakota State, Fed		or Fee Fee	
Location				· _	
Unit Letter A ;	1025 Feet From The North Lin	ne and 905	Feet From T	he <u>East</u>	
20	Township 29N Range	12W , NMP	w. San	Juan	County
Line of Section 29	Township Z9N Range	. 12W	<u> </u>	yaan	
I. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS		1 - (1/- (/-	
Name of Authorized Transporter of	Address (Give address to which approved copy of this Joint is to be sem)				
Giant Industries. In Name of Authorized Transporter of	P.O. Box 256, Farmington, NM 87401 Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas		P.O, Eox 990.			
	Unit Sec. Twp. Rge.	Is gas actually connec			
If well produces oil or liquids, give location of tanks.	A 29 29N 12W		1 1		
If this production is commingled	with that from any other lease or pool,	, give commingling ord	er number:		
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover		Plug Back Same Re	s'v. Diff. Res'v.
Designate Type of Comple	tion - (X)				
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
		Transcription Day		Tubing Depth	:
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	·		
Perforations				Depth Casing Shoe	
7 2.10.01.01.0					
	TUBING, CASING, AN			CACKE CE	MENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
		<u> </u>		L	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be c	after recovery of total vo epth or be for full 24 hou	lume of load oil a rel	nd must be equal to or	exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Fig.		, etc.)	
Date I list was Off 1 and 10 1 and 1			<u></u>	The state of the s	
Langth of Test	Tubing Pressure	Casing Pressure			•
		Water - Bbis.		at the second	1
Actual Prod. During Test	Oil-Bbls.	Water - Dave.	. [1981	
		<u></u>		DECO COM	.]
GAS WELL				DECON. COM	/
Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MM	CF , \	Gravity PISohe ne at	7
	Tubing Pressure (shut-in)	Cosing Pressure (Shr	t-in)	Chok Sik	
Testing Method (pilot, back pr.)	, and product of the control of the				
. CERTIFICATE OF COMPLIANCE		OIL (CONSERVAT	ION DIVISION	
i, centificate of compen			,	DEC 8	1001
I hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED			· IOO I
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		11 (Prince C	igned by FRANK		NICTRICT E 4
		TITLE	SUPERVISOR DISTRICT # 3		
Original Signed By		11	in he filled in a	ompliance with AUL	E 1104.
E. E. SVOBODA				able for a newly dril	led or despensed
	(gnotwe)	II se able from my	at he accompan	iled by a tabulation iance with RULE 1	DI file nasterious
		I tests taxed of the			levely for allow

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or monther, or transporter, or other such change of condition.

Security 2 come C-104 must be filed for each paol in maniple.