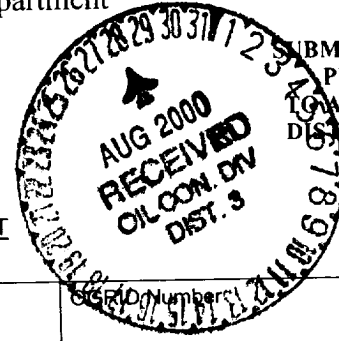


District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-139
Revised 06/99



SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
PRODUCTION RESTORATION PROJECT

I. Operator and Well:

Operator name & address Amoco Production Company P.O. Box 3092 Houston, TX 77253						Well Number 000778	
Contact Party Melissa Velasco-Price						Phone 281-366-2548	
Property Name Gallegos Canyon Unit				Well Number 173		API Number 30-045-07910	
UL A	Section 29	Township 29N	Range 12W	Feet From The 1025'	North/South Line North	Feet From The 905'	County San Juan

II. Pool and Production Restoration:

Previous Producing Pool(s) (If change in Pools):	
Date Production Restoration started: January 20 2000	Date Well Returned to Production: February 1 2000 <i>3/2000</i>
Describe the process used to return the well to production (attach additional information if necessary): Well recompleted from the Basin Dakota to the Basin Fruitland Coal	

III. Identify the period and Division records which show the Well had thirty (30) days or less production for the twenty-four consecutive months prior to restoring production:

Records Showing Well produced less than 30 days during 24 month period: ☐ Well file record showing that well was plugged ☐ OCD Form C-115 (Operator's Monthly Report) ☒ ONGARD production data	Month/Year (Beginning of 24 month period): January 1998
	Month/Year (End of 24 month period): July 2000

IV. Affidavit:

State of <u>Texas</u>)) ss. County of <u>Harris</u>)	
Melissa Velasco-Price , being first duly sworn, upon oath states: 1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well. 2. I have personal knowledge of the facts contained in this Application. 3. To the best of my knowledge, this application is complete and correct.	
Signature <u>Melissa Velasco-Price</u> Title <u>Permitting Assistant</u> Date <u>August 24 2000</u>	
SUBSCRIBED AND SWORN TO before me this <u>24</u> day of <u>August</u> , <u>2000</u>	
Notary Public <u>Paula R. Ikner</u>	
My Commission expires: <u>10-22-00</u>	

FOR OIL CONSERVATION DIVISION USE ONLY:

V. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Production Restoration Project. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that production was restored on: 3/1/2000

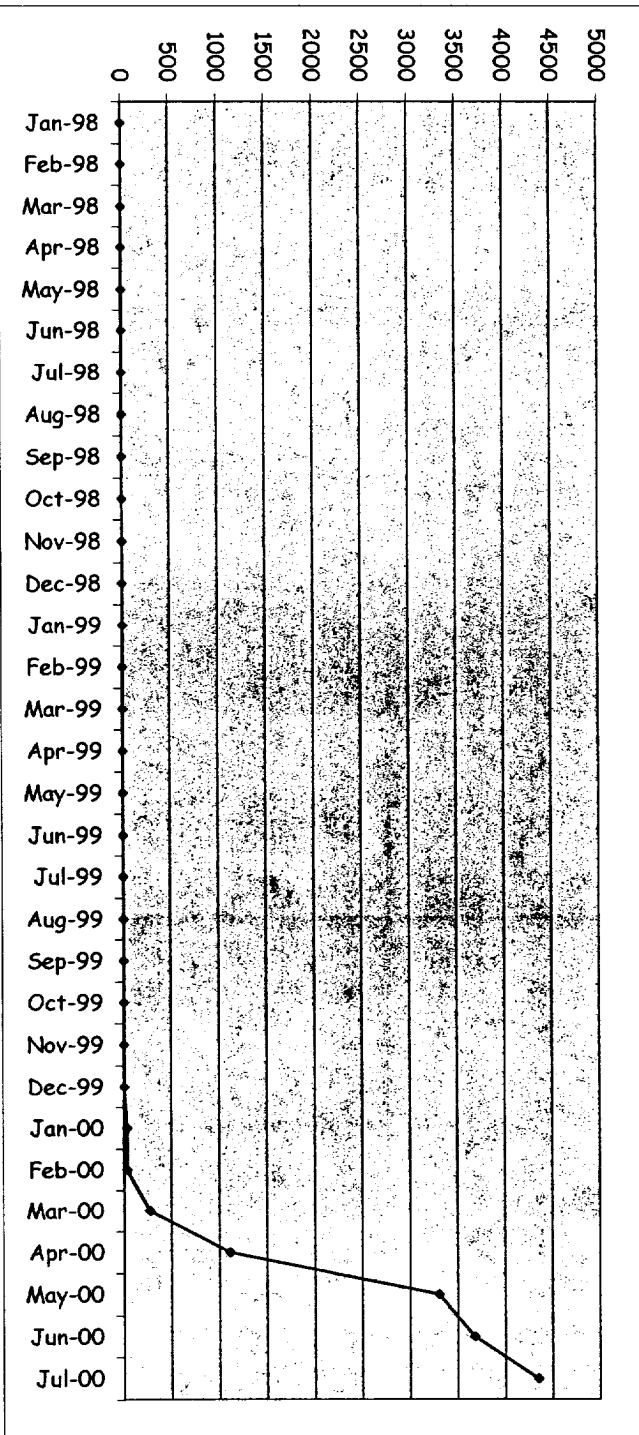
Signature District Supervisor <u>323</u>	OCD District <u>3</u>	Date <u>10/9/00</u>
--	-----------------------	---------------------

VI. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

GALLEGO'S CANYON UNIT 173
 BASIN FRUITLAND COAL
 API - 30-045-07910
 FLAG WELL # - 93671-01,02
 LOCATION SEC29 T29N R12W
 RECOMPLETION

DATA

Jan-98	0
Feb-98	0
Mar-98	0
Apr-98	0
May-98	0
Jun-98	0
Jul-98	0
Aug-98	0
Sep-98	0
Oct-98	0
Nov-98	0
Dec-98	0
Jan-99	0
Feb-99	0
Mar-99	0
Apr-99	0
May-99	0
Jun-99	0
Jul-99	0
Aug-99	0
Sep-99	0
Oct-99	0
Nov-99	0
Dec-99	0
Jan-00	29
Feb-00	30
Mar-00	268
Apr-00	1103
May-00	3301
Jun-00	3672
Jul-00	4342



DISTRICT I

P.O. Box 1990, Hobbs, NM

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-045-07970

5. Indicate Type of Lease

STATE ☒

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Mary Corley

7. Lease Name or Unit Agreement Name

Gallegos Canyon Unit

8. Well No.

173

9. Pool name or Wildcat

Basin Fruitland Coal

P.O. Box 3092 Houston TX 77253 281-366-4491

4. Well Location

Unit Letter A : 1025 Feet From The NORTH Line and 925 Feet From The EAST Line

Section 29

Township 29N

Rang 12W

NMPM

San Juan

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5330'

11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Recomplete Uphole ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed)

Amoco Production Company request permission to recomplete the subject well from the Basin Dakota to the Basin Fruitland Coal Gas Pool as follows:

1. Check anchors. MIRUSU.
2. Check and record tubing, casing and bradenhead pressures.
3. Blow down wellhead, kill if necessary.
4. Nipple down wellhead, nipple up and pressure test BOP.
5. TOH with tubing.
6. P&A Dakota. Set CIPB within 50' of top Dakota perf. Spot 150' cmt plug on top of CIBP.
7. Log Fruitland Coal interval with CBL/GR/CCL to insure zonal isolation across FC.
8. Perforate the following interval with 4JSPF, 120 deg. phasing: FRLD 1190-1200, 1214-1225, 1230-1235.
9. Fracture stimulate down casing according to schedule 'A'.
10. CO to PBTD.
11. TIH with 2 3/8" tbg, rods, and pump. Land 1 joint below perfs if possible.
12. RDMO. Hook up to pumping unit and well head compressor.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Corley TITLE Staff Assistant DATE 09-15-1999

TYPE OR PRINT NAME Mary Corley TELEPHONE NO. 281-366-4491

(This space for State Use)

APPROVED BY NOTARIAL SIGNED BY ERNIE BUSCH TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 31 DATE SEP 20 1999

CONDITIONS OF APPROVAL, IF ANY:

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

311 South First., Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department**OIL CONSERVATION DIVISION**2040 South Pacheco
Santa Fe, New Mexico 87505

Form C-10:

Revised October 18, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

99 SEP -2 PM 12:47

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-07910	Pool Code 71629	Pool Name Basin Fruitland Coal Gas
Property Code 000570	Property Name GALLEGOS CANYON UNIT	Well Number 173
OGRID No. 000778	Operator Name AMOCO PRODUCTION COMPANY	Elevation 5330

Surface Location

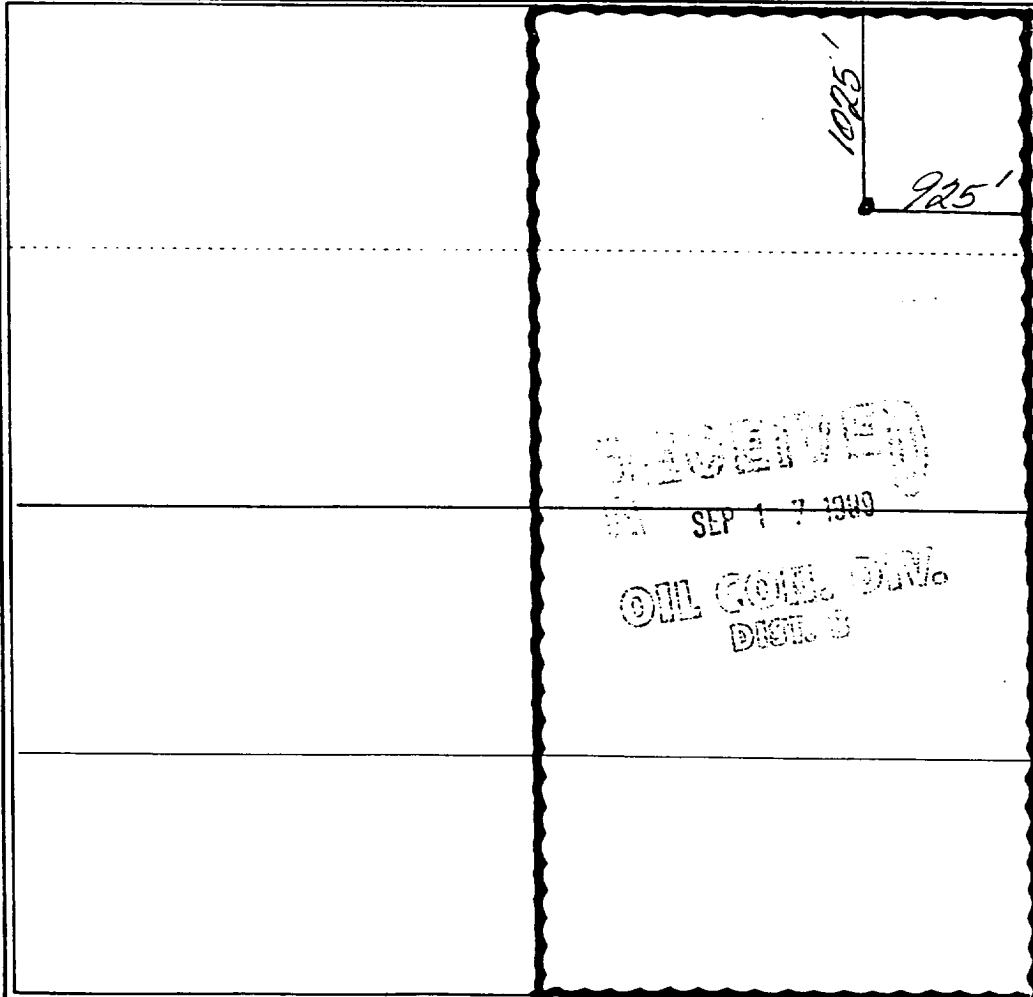
UL or lot no. UNIT A	Section 29	Township 29N	Range 12W	Lot. Idn	Feet from the 1025	North/South Line NORTH	Feet from the 925	East/West Line EAST	County San Juan
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Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
---------------	---------	----------	-------	----------	---------------	------------------	---------------	----------------	--------

Dedicated Acreage: 328 3/8-84	Joint or Infill	Consolidation Code	Order No.
----------------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
	Signature <i>Mary Corley</i>
	Printed Name <i>Mary Corley</i>
	Position Sr. Business Analyst
Date 08/31/1999	
SURVEY CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same are true and correct to the best of my knowledge and belief.	
Date of Survey 01/18/1964	
Signature & Seal of Professional Surveyor James P Leese	
Certificate No. 1463	

PK (a)

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-045-07910

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Gallegos Canyon Unit

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

Amoco Production Company

Attention

Mary Corley

8. Well No.

173

3. Address of Operator

1 P.O. Box 3092 Houston, TX 77253

80201

(281) 366-4491

9. Pool name or Wildcat

Basin Fruitland Coal

4. Well Location

Unit Letter A : 1025' Feet From The North Line and 905' Feet From The East Line

Section 29 Township 29N Range 12W NMPM San Juan County

10. Date Spudded
09-12-64

11. Date T.D. Reached
09-22-64

12. Date Compl. (Ready to Prod.)
02-01-00

13. Elevations (DF & RKB, RT, GR, etc.)
5330' GR

14. Elev. Casinghead

15. Total Depth
5516'

16. Plug Back T.D.
1311'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools
YES

Cable Tools
NO

19. Producing Interval(s), of this completion - Top, Bottom, Name
1190' - 1235' Fruitland Coal

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	21#	358' 369'	12 1/2"	200 SXS	
4 1/2"	10.5#	5948'	7 7/8"	1000 SXS	

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2 3/8"	1246'	

26. Perforation record (interval, size, and number)

1190' - 1235' w/4 JSPF .330 in diameter,
total shots fired 104.

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1190' 1235'	100,000# 20/40
	Arizona Sand & N2
	Foam

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) P				Well Status (Prod. or Shut-in) SI	
Date of Test 1 Feb 2000	Hours Tested	Choke Size Choke Size	Prod'n For Test Period	Oil - Bbl. Trace	Gas - MCF 100	Water - Bbl. 50
Flow Tubing Press. 25#	Casing Pressure 55#	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To Be Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Mary Corley

Printed
Name

Mary Corley

Title

Sr. Business Analyst

Date

02-08-2000

**GALLEGOS CANYON UNIT #173
RECOMPLETION SUBSEQUENT REPORT
02/08/2000**

01/20/2000 MIRUSU NU BOPs & tested to 3,000#. Held OK. TOH w/35 joints of TBG. SDFN.

01/21/2000 Finish TOH w/TBG. TIH & set CIBP @ 5718'. SDFN.

01/24/2000 RU & spot 200' CLS B NEAT CMT plug on top of CIBP. CMT top @ 5516'. TOH & SDFN.

01/25/2000 RU & ran CBL & GR logs. RU & set CIBP @ 1400'. Pressure tested CIBP. Did not pass. Set 2nd CIBP @ 1350'. Pressure test did not hold. TIH w/4 ½" PKR & found hole in CSG @ 1330'. TOH & SDFN.

01/26/2000 TIH w/PKR & set @ 1129'. RU & pumped 100 SXS of CLS B NEAT CMT. SQZ to 750#. Shut down for 30 min & pressure tested again to 750#. Shut down w/500# pressure on the back side & 750# on the TBG. SDFN.

NOTE: Bridge plug is was set below the Fruitland zone to isolate the lower segment of casing from pressures encountered during fracture stimulation and is intended to be temporary. It will be drilled out upon depletion of the Fruitland in order to properly plug & abandon the well.

01/27/2000 Released PKR set @ 1129' & TOH. TIH w/drill bit. Tagged CMT @ 1266'. Drill out CMT to new PBD of 1311'. Circ hole clean. TOH. RU & Perf from 1190' - 1200', 1214' - 1225', & 1230' - 1235' w/4 JSPF .330 in diameter, total shots fired 104. SDFN.

01/28/2000 RU & Frac w/95,000# 20/40 Arizona Sand & N2 Foam. RU to flow back. Flowed back thru ¼" choke. Started @ 940 PSI. Flowed 30 min., dropped to 350 PSI. After 3 hrs. well died. SDFN.

01/31/2000 TIH w/sand bailer & TBG. Tagged sand @ 1219'. C/O to 1311'. TOH. TIH w/2 3/8" production TBG @ land @ 1246'. ND BOPs & NUWH. SDFN.

02/01/2000 Ran rods & NUWH for pumping well.

02/01/2000 RDMOSU 1230 hrs.

Well: GALLEGOS CANYON UNIT No.: 173

Operator: AMOCO PRODUCTION CO

API: 3004507910

Township: 29N Range: 12W Section: 29 Unit: A Type: Private

County: Sa Accumulated Oil: 3633(BBLS) Gas: 843354(MCF) Water: 2138(BBLS) Days Produced: 566

Year: 1977

Pool BASIN DAKOTA (PRORATED GAS) Pool Status: A

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	110	13434	0	32	110	13434
February	44	10040	0	24	154	23474
March	55	12423	0	30	209	35897
April	77	12608	0	32	286	48505
May	67	13113	0	32	353	61618
June	63	9692	0	24	416	71310
July	49	7295	0	24	465	78605
August	69	15248	0	27	534	93853
September	0	65	0	0	534	93918
October	0	0	0	0	534	93918
November	40	8853	3	25	574	102771
December	65	7224	3	24	639	109995

Year: 1978

Pool BASIN DAKOTA (PRORATED GAS) Pool Status: A

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	62	9852	2	32	701	119847
February	79	11094	2	28	780	130941
March	70	11582	2	32	850	142523
April	58	7969	2	24	908	150492
May	55	9595	2	32	963	160087
June	59	10454	2	32	1022	170541
July	12	9079	2	32	1034	179620
August	0	9618	8	32	1034	189238
September	38	9821	8	31	1072	199059
October	60	8344	8	24	1132	207403
November	87	12926	8	32	1219	220329
December	50	12963	8	32	1269	233292

Year: 1979

Pool BASIN DAKOTA (PRORATED GAS) Pool Status: A

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	70	12209	8	32	1339	245501
February	58	8965	8	24	1397	254466
March	60	10946	8	32	1457	265412
April	50	11227	8	25	1507	276639
May	61	10291	8	31	1568	286930
June	48	11115	8	31	1616	298045
July	28	7008	8	30	1644	305053
August	34	6906	8	23	1678	311959
September	48	11154	8	31	1726	323113
October	68	11384	8	31	1794	334497
November	31	10861	8	31	1825	345358
December	35	9114	8	26	1860	354472

Year: 1980

Pool BASIN DAKOTA (PRORATED GAS) Pool Status: A

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	57	9895	8	31	1917	364367
February	41	5758	8	24	1958	370125
March	39	9414	8	29	1997	379539
April	38	6983	8	29	2035	386522
May	33	8489	8	32	2068	395011
June	25	6126	8	24	2093	401137
July	15	5774	7	31	2108	406911
August	17	6861	7	31	2125	413772
September	15	7087	9	30	2140	420859
October	8	4099	10	31	2148	424958
November	20	5148	10	29	2168	430106
December	17	5645	9	31	2185	435751

Year: 1981

Pool BASIN DAKOTA (PRORATED GAS) Pool Status: A

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	1	2279	8	26	2186	438030
February	19	6348	7	28	2205	444378
March	37	9036	6	31	2242	453414
April	31	7486	5	30	2273	460900
May	32	5088	15	19	2305	465988
June	10	7326	14	30	2315	473314
July	2	10928	13	31	2317	484242
August	96	9591	10	31	2413	493833
September	34	7830	20	31	2447	501663
October	20	8458	18	31	2467	510121
November	50	7173	18	30	2517	517294
December	21	5891	18	31	2538	523185

Year: 1982

Pool BASIN DAKOTA (PRORATED GAS) Pool Status: A

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	48	8755	18	30	2586	531940
February	38	7222	20	27	2624	539162
March	10	7283	20	30	2634	546445
April	2	7083	15	30	2636	553528
May	40	4971	15	25	2676	558499
June	0	3026	2	30	2676	561525
July	0	3070	0	28	2676	564595
August	0	759	0	8	2676	565354
September	0	584	0	9	2676	565938
October	0	542	0	1	2676	566480
November	12	2417	5	12	2688	568897
December	2	9801	1	25	2690	578698

Year: 1983

Pool BASIN DAKOTA (PRORATED GAS) Pool Status: A

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	50	3045	5	31	2740	581743

February	50	4342	7	22	2790	586085
March	3	5310	1	10	2793	591395
April	26	5416	7	12	2819	596811
May	22	731	0	1	2841	597542
June	0	734	0	2	2841	598276
July	1	769	1	2	2842	599045
August	0	4715	0	13	2842	603760
September	47	6805	6	16	2889	610565
October	0	2963	0	4	2889	613528
November	0	700	0	6	2889	614228
December	2	10182	1	24	2891	624410

Year: 1984

Pool BASIN DAKOTA (PRORATED GAS) Pool Status: A

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	76	3197	7	24	2967	627607
February	2	5953	1	29	2969	633560
March	39	2943	5	17	3008	636503
April	3	8758	2	27	3011	645261
May	30	1886	5	20	3041	647147
June	2	3358	1	10	3043	650505
July	4	2822	2	31	3047	653327
August	14	4959	3	31	3061	658286
September	7	2417	2	28	3068	660703
October	10	4199	2	31	3078	664902
November	25	4174	2	30	3103	669076
December	12	3392	5	31	3115	672468

Year: 1985

Pool BASIN DAKOTA (PRORATED GAS) Pool Status: A

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	10	2943	2	31	3125	675411
February	11	2923	3	28	3136	678334
March	10	2764	2	31	3146	681098
April	13	2116	2	30	3159	683214
May	12	2277	3	31	3171	685491
June	10	2369	2	30	3181	687860
July	2	2022	1	31	3183	689882
August	3	2370	1	23	3186	692252
September	12	2520	3	99	3198	694772
October	8	2292	3	99	3206	697064
November	15	2088	2	99	3221	699152
December	7	1833	2	99	3228	700985

Year: 1986

Pool BASIN DAKOTA (PRORATED GAS) Pool Status: A

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	21	2201	0	0	3249	703186
February	11	2135	1	0	3260	705321
March	13	2189	1	0	3273	707510
April	0	371	1	0	3273	707881
May	0	33	1	0	3273	707914

June	0	30	1	0	3273	707944
July	0	10	1	0	3273	707954
August	0	0	1	0	3273	707954
September	0	0	1	0	3273	707954
October	0	7	1	0	3273	707961
November	7	3459	1	0	3280	711420
December	11	2236	1	0	3291	713656

Year: 1987

Pool BASIN DAKOTA (PRORATED GAS) Pool Status: A

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	1573	1	99	3291	715229
February	0	1880	1	23	3291	717109
March	0	29	1	0	3291	717138
April	0	8	1	0	3291	717146
May	0	12	1	0	3291	717158
June	0	9	1	0	3291	717167
July	0	1549	1	3	3291	718716
August	0	3340	1	31	3291	722056
September	0	1751	1	4	3291	723807
October	0	1325	1	16	3291	725132
November	0	1023	1	12	3291	726155
December	0	1123	1	31	3291	727278

Year: 1988

Pool BASIN DAKOTA (PRORATED GAS) Pool Status: A

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	598	1	31	3291	727876
February	77	391	1	10	3368	728267
March	0	18	1	0	3368	728285
April	0	89	1	0	3368	728374
May	0	63	0	31	3368	728437
June	0	42	1	19	3368	728479
July	0	120	1	5	3368	728599
August	0	78	1	10	3368	728677
September	0	29	1	1	3368	728706
October	0	29	0	0	3368	728735
November	0	29	0	0	3368	728764
December	0	29	0	3	3368	728793

Year: 1989

Pool BASIN DAKOTA (PRORATED GAS) Pool Status: A

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	165	0	31	3368	728958
February	0	278	0	28	3368	729236
March	0	0	0	0	3368	729236
April	9	2895	2	27	3377	732131
May	2	108	0	2	3379	732239
June	1	2151	1	14	3380	734390
July	0	0	0	0	3380	734390
August	1	3221	10	26	3381	737611
September	3	2307	2	18	3384	739918

October	0	1589	2	16	3384	741507
November	3	3623	15	30	3387	745130
December	11	3528	20	31	3398	748658

Year: 1990

Pool BASIN DAKOTA (PRORATED GAS) Pool Status: A

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	13	3374	20	31	3411	752032
February	0	2301	8	28	3411	754333
March	0	2222	9	30	3411	756555
April	4	1952	6	30	3415	758507
May	8	1961	12	25	3423	760468
June	3	1376	4	17	3426	761844
July	4	2313	6	31	3430	764157
August	5	1586	7	31	3435	765743
September	0	2123	9	29	3435	767866
October	1	1703	2	26	3436	769569
November	0	1212	8	25	3436	770781
December	0	2739	8	25	3436	773520

Year: 1991

Pool BASIN DAKOTA (PRORATED GAS) Pool Status: A

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	1544	9	29	3436	775064
February	0	1596	8	28	3436	776660
March	0	1735	9	29	3436	778395
April	1	1946	2	30	3437	780341
May	0	1911	9	30	3437	782252
June	0	1508	9	30	3437	783760
July	0	381	5	18	3437	784141
August	0	237	2	5	3437	784378
September	0	948	4	14	3437	785326
October	0	2331	9	31	3437	787657
November	0	1861	8	28	3437	789518
December	0	505	2	8	3437	790023

Year: 1992

Pool BASIN DAKOTA (PRORATED GAS) Pool Status: A

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	1113	6	21	3437	791136
February	0	19	0	1	3437	791155
March	0	1418	8	25	3437	792573
April	0	1554	9	30	3437	794127
May	10	1113	15	28	3447	795240
June	0	817	6	20	3447	796057
July	0	809	9	31	3447	796866
August	0	842	9	31	3447	797708
September	7	973	10	26	3454	798681
October	0	953	9	31	3454	799634
November	0	747	5	16	3454	800381
December	0	350	1	4	3454	800731

Year: 1993

Pool BASIN DAKOTA (PRORATED GAS) Pool Status: P

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	1328	9	30	3454	802059
February	0	1237	8	28	3454	803296
March	2	1073	3	28	3456	804369
April	0	918	9	30	3456	805287
May	0	1076	9	31	3456	806363
June	18	1314	9	30	3474	807677
July	5	851	9	31	3479	808528
August	0	1331	9	31	3479	809859
September	0	795	9	30	3479	810654
October	0	263	9	30	3479	810917
November	0	1139	8	28	3479	812056
December	0	555	7	24	3479	812611

Year: 1994

Pool BASIN DAKOTA (PRORATED GAS) Pool Status: F

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	863	9	31	3479	813474
February	0	947	8	28	3479	814421
March	17	375	9	31	3496	814796
April	0	447	9	30	3496	815243
May	0	1347	9	31	3496	816590
June	0	530	9	30	3496	817120
July	0	400	9	31	3496	817520
August	0	345	9	31	3496	817865
September	0	934	9	30	3496	818799
October	0	747	0	31	3496	819546
November	0	977	0	30	3496	820523
December	0	1086	0	31	3496	821609

Year: 1995

Pool BASIN DAKOTA (PRORATED GAS) Pool Status: F

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	1087	0	31	3496	822696
February	0	743	0	28	3496	823439
March	0	958	0	31	3496	824397
April	16	839	0	30	3512	825236
May	8	850	0	31	3520	826086
June	3	629	0	30	3523	826715
July	7	754	0	31	3530	827469
August	2	682	0	28	3532	828151
September	3	766	0	30	3535	828917
October	1	751	0	25	3536	829668
November	0	791	0	30	3536	830459
December	0	796	0	31	3536	831255

Year: 1996

Pool BASIN DAKOTA (PRORATED GAS) Pool Status: F

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	806	0	31	3536	832061

February	29	771	0	29	3565	832832
March	4	798	0	31	3569	833630
April	6	703	0	30	3575	834333
May	2	693	0	31	3577	835026
June	1	553	0	30	3578	835579
July	2	543	0	31	3580	836122
August	0	866	0	31	3580	836988
September	7	676	0	25	3587	837664
October	1	724	0	31	3588	838388
November	2	685	0	30	3590	839073
December	0	692	0	31	3590	839765

Year: 1997

Pool BASIN DAKOTA (PRORATED GAS) Pool Status: F

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	649	0	31	3590	840414
February	43	573	0	28	3633	840987
March	0	618	0	31	3633	841605
April	0	585	0	30	3633	842190
May	0	612	0	31	3633	842802
June	0	225	0	30	3633	843027
July	0	0	135	31	3633	843027
August	0	0	80	31	3633	843027
September	0	0	0	8	3633	843027
October	0	0	0	0	3633	843027
November	0	0	15	0	3633	843027
December	0	0	0	0	3633	843027

Year: 1998

Pool BASIN DAKOTA (PRORATED GAS) Pool Status: S

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	0	0	0	3633	843027
February	0	0	0	0	3633	843027
March	0	0	0	0	3633	843027
April	0	0	0	0	3633	843027
May	0	0	0	0	3633	843027
June	0	0	0	0	3633	843027
July	0	0	0	0	3633	843027
August	0	0	0	0	3633	843027
September	0	0	0	0	3633	843027
October	0	0	0	0	3633	843027
November	0	0	0	0	3633	843027
December	0	0	0	0	3633	843027

Year: 1999

Pool BASIN DAKOTA (PRORATED GAS) Pool Status: S

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	0	0	0	3633	843027
February	0	0	0	0	3633	843027
March	0	0	0	0	3633	843027
April	0	0	0	0	3633	843027
May	0	0	0	0	3633	843027

June	0	0	0	0	3633	843027
July	0	0	0	0	3633	843027
August	0	0	0	0	3633	843027
September	0	0	0	0	3633	843027
October	0	0	0	0	3633	843027
November	0	29	0	0	3633	843056
December	0	30	0	0	3633	843086

Year: 2000

Pool BASIN DAKOTA (PRORATED GAS) Pool Status: S

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	0	0	0	3633	843086
February	0	0	0	0	3633	843086
March	0	268	790	24	3633	843354