

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 90° Fahrenheit.

Farmington, New Mexico **December 4, 1958**

(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation Gork Gas Unit

Well No. **1**, in **NW** **NE** $\frac{1}{4}$ $\frac{1}{4}$

(Company or Operator)

B **30** **29N** **9W** **Blanco-Mesaverde** Pool

Unit Letter

San Juan

County Date Spudded **November 19, 1958** Date Drilling Completed **November 29, 1958**

Please indicate locations:

D	C	B	A
		X	
E	F	G	H
L	K	J	I
M	N	O	P

Section 30

Elevation **5706 (GL)** Total Depth **4524** FRTD **4500**

Top Oil/Gas Pay **3824** Name of Prod. Form. **Mesaverde**

PRODUCING INTERVAL - **Two shots per foot 3824-32, 3840-48, 3856-78,**

Perforations **4370-4414, 4424-40, 4454-64.**

Open Hole **---** Depth **4524** Depth Casing Shoe **4524** Depth Tubing **4407**

OIL WELL TEST -

Natural Prod. Test: **---** Mbs./day, **---** hrs. **---** min. Choke Size **---**

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **---** Mbs./day, **---** hrs. **---** min. Choke Size **---**

GAS WELL TEST -

Natural Prod. Test: **144** at total depth prior to running liner. **---** MCF/Day; **---** hours flowed Choke Size **---**

Method of Testing (pitot, back pressure, etc.): **Pitot Tube Measurement**

Test After Acid or Fracture Treatment: **4653** MCF/Day; hours flowed **3 hours**

Choke Size **2"** Method of Testing: **Pitot Tube Measurement**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, sand, and sand): **80,000 gallons water, 115,000 pounds sand.**

Casing **---** Tubing **---** Date first new Press. **---** Press. **---** Oil run to tanks

Oil Transporter **Four States-Western Oil Refining Co. by Contract Truck**

Gas Transporter **El Paso Natural Gas Company**

Remarks: **Includes 2343' of 5-1/2" OD, 5.012" ID, 14 pound casing and 4418' of 2-3/8" OD, 1.995" ID, 4.7 pound tubing. Completed as shut in Blanco-Mesaverde Field development gas well December 3, 1958. Preliminary test 4653 MCFPD Pitot Tube Measurement.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **DEC 5, 1958**, 19 **---**

Pan American Petroleum Corporation

(Company or Operator)

ORIGINAL SIGNED BY,

By **D. J. SCOTT**

(Signature)

Field Clerk

Send Communications regarding well to:

Pan American Petroleum Corporation

Box 487

Farmington, New Mexico

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: **---**

Title **Supervisor Dist. # 3**

OIL CONSERVATION COMMISSION

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