District I
P.O. Box 1980, Hobbs, NM
District II
P.O. Drawer DD, Artesia, NM 88211
District III
io Brazos Rd, Aztec, NM 87410

State of New Mexico 500 C Energy, Minerals and Natural Resources Department

SIOW VISIO BELVOCK
SUBMIT 1 COPY TO
THENT APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICE

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 C4973

PIT REMEDIATION AND CLOSURE REPORT

	Denied due toLF 1/15/97
Amoco Production Company Address: 200 Amoco Court, Farmington	
Facility Or: 60k 60 # Well Name Location: Unit or Qtr/Qtr Sec B Se Pit Type: Separator Dehydrator O Land Type: BLM_ X , State , Fee	other Blow
Footage from reference:	, other
Depth To Ground Water: (Vertical distance from contaminants to seasonal high water elevation of ground water)	Less than 50 feet (20 points) 50 feet to 99 feet (10 points) Greater than 100 feet (0 Points)
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)	Yes (20 points) No (0 points)
Distance To Surface Water: Yorizontal distance to perennial akes, ponds, rivers, streams, creeks, irrigation canals and ditches)	Less than 200 feet (20 points) 200 feet to 1000 feet (10 points) Greater than 1000 feet (0 points) RANKING SCORE (TOTAL POINTS):

		D	u /27/40
Date Remediation St.		Date Completed:	
Remediation Method: (Check all appropriate		Approx. cubic yards	515
sections)	Landfarmed X	Insitu Bioremediation	
	Other		
	·		
Remediation Location	n: Onsite X Of	fsite	イン・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・
(ie. landfarmed onsite, name and location of		-	* 24.3.1
offsite facility)			
General Description	Of Remedial Action		1. t 3 7. f 2
Excavatio	on . RISK ASSESSES	D. BEDROCK BUTTO	m - 1
			e de la companya de
			4
	<u></u>	din West	igen – monthem sagaram s
	v. V		
Ground Water Encoun	tered: NO A	Yes Depth	1
Final Pit: Closure Sampling: (if multiple samples,	Sample location	see Attached Documents	
attach sample results and diagram of sample	Sample depth	2′	
locations and depths)	Sample date 4.2		
	Sample Results	english of the second of the s	
	-		
	Benzene(ppm)		
	Total BTEX(p		
	Field headsp		
	TPH 44.5	PM	
Ground Water Sample	: Yes No _	\underline{X} (If yes, attach sample	results)
OF MY KNOWLEDGE AND	BELIEF	ABOVE IS TRUE AND COMPLI	ETE TO THE BEST
DATE 1/21/11	3/98 PRINTED		haw,
SIGNATURE /2X/2	raw and tit	LE Environmental	COORdINATOR

RESULTS TO BOD MICON 5-2-94

		1,6	1	o per micon	3-2-1
CLIENT: AMOCO		ENVIROTI	ECH Inc	i	PIT NO: <u>C4973</u>
	5796 T	US HWY: 64, FA (505) 632	ARMINGTON, 2-0615	NM 87401	C.O.C. NO: <u>35 46</u>
FIELD REP	ORT: CLOS	SURE VER	IFICATIO	N	JOB No: 92140 PAGE No: of
LOCATION: LEASE: GER	t 6C	WELL #:	PIT:	BLOW T ST. NM.	DATE STARTED: 4-27-14
UNIT: P SEC: 30			/ CNII. 3	S1. 7 · 1	ENVIRONMENTAL & EO
L	FACILITY:	SANDE I	ANDFARM		
FIELD NOTES & REMA	NRKS: PIT LOCA	TED APPROXIM	ATELY _ 3	POD FEET _ - NEAREST WATER	SOURCE: 21000
NMOCD RANKING SCORE:	10 NMOCD TPH	CLOSURE STD: _	1000 PPM		
SOIL AND EXCAVATION					SHAINING UISIBLE
		to for u		sh, v sons w	Aus
E 0-10764 CC 88974/(- /0					
5 BODROCK SCRAPINGS - GR SOUS EXCAVATION TO RE	speckt.	Bott	4	CRISK F	PSSESSED 91
SAMPLE	.D. LAB No: \	FIELD 4181 CA WEIGHT (g) mL.		ION READING CAL	C. ppm
SCALE					
0 12 30 FEET		OVI		יתיוכו	PROFILE
PIT PERIM	AETER TITTEL		HEADSPACE	PIT	FROFILE
SULFACE GRADIENT	† =	1 PZ021	6 7		
		3 567 4 wez	3 2 884	_ +	
ETO A O			A6		4
PIPE (D)			118.1		BURKK 9V -
3	_/ =			-	
	-	 			
					1120
TRAVEL NOTES: CALLOU	JT: <u>4-26-9</u>	<u> </u>	ONSITE:	4-27-94	1(30

Well Name:
Well Site location:
Pit Type:
Producing Formation:
Pit Category:
Horizonal Distance to Surface Water:

Gerk GC #1
Unit B, Sec. 30, T29N, R9W
Blow Pit
Mesaverde
Vulnerable
> 1000 ft.
< 100 ft.

RISK ASSESSMENT

Vicinity Groundwater Depth:

Pit remediation activities were terminated when trackhoe encountered sandstone bedrock at 4 feet below grade.

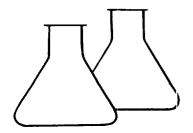
No past or future threat to surface water or groundwater is likely based on the following considerations:

- Past production fluids were contained locally by a relatively shallow sandstone bedrock located 4
 feet below grade. Groundwater levels located on or close to the well pad are estimated to be at
 a much greater depth below sandstone bedrock.
- 2. Topographic information does not indicate off site lateral fluid migration near the earthen pit.
- 3. Daily discharge into the earthen pit has been terminated (pit abandoned). Prior discharge into the pit is believed to be under 5 barrels per day.
- Field headspace readings (OVM/PID) on Mesaverde type locations do not reflect direct correlation to total BTEX per USEPA Method 8020 concentrations. Listed below are a few typical AMOCO Mesaverde pit soil analyses comparing headspace to Benzene and total BTEX results.

LOCATION	HEADSPACE (ppm)	BENZENE (ppm)	TOTAL BTEX (ppm)
L.C. Kelly #6A	833	0.033	2.857
Johnston LS 7	998	0.017	24.985
Neil LS 7A	819	0.282	0.440

The comparisons listed above demonstrates that headspace testing is not an accurate measurement to Benzene or total BTEX concentrations when above standards for Mesaverde type pits.

Based upon the information given, we conclude that the subsurface lateral impact from the earthen pit is very limited and that the sandstone bottom creates enough of a impermeable barrier as to subdue impact to groundwater below it (please refer to AMOCO's report "Post Excavation Pit Closure Investigation Summary, July, 1995", with cover letter dated November 30, 1995). AMOCO therefore request pit closure approval on this location.



Envirotech Labs

5796 US Highway 64-3014 • Farmington, New Mexico 87401 Phone: (505) 632-0615 • Fax: (505) 632-1865

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Amoco	Project #:	92140
Sample ID:	ES @ 2'	Date Sampled:	04-27-94
Laboratory Number:	7296	Date Received:	04-27-94
Sample Matrix:	Soil	Date Analyzed:	05-02-94
Preservative:	Cool	Date Reported:	05-02-94
Condition:	Cool & Intact	Analysis Needed:	TPH

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	44.5	15.0

ND = Parameter not detected at the stated detection limit. N/A = Not applicable

Method: Method 418.1, Petroleum Hydrocarbons, Total

Recoverable, Chemical Analysis of Water and

Waste, USEPA Storet No.4551, 1978

Comments: Gerk GC #1 Blow Pit C4973

Analyst

Review (

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Client/Project Name			Project Location	COISON TO NIKED		a contraction of the contraction				C4973	73
AINOCO #	# 6.51 KO	<u> </u>	Gerek 6C	#(0 PT	3 F		₹	ANALYSIS/PARAMETERS	ETERS		
Sampler: (Signature)	R. R.		Chain of Custody Tape No.							Remarks	
ple No / tification	Sample Date	Sample Time	Lab Number	Sample Matrix	No. c	&1 <i>I</i> ₁					
E S @ 2'	4-27-94	1200	7296	Soll		7					
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							-				
	-										
			_								
nature)	0,00	0		Date Time	Received by: (Signature)	(Signature)	4			Date	Time
- 1	3	\		CI 1 1 11/2-1	\$ -	7/2	8			4127/97	345
Relinquished by: (Signature)					Received of (Signature)	(Signature)					
Relinquished by: (Signature)			-	-	Received by: (Signature)	(Signature)					
					-						
				ENVIROTECH INC. 5796 U.S. Highway 64-3014 Farmington, New Mexico 87401	TECH IN Throad Strain 8 W Mexico 8	C. 14 7401	14s				
				9 (202)	(505) 632-0615					neuj ves	san juan repro Form 678-61
							1	* .			

District I P.O. Box 1980, Hobbs, NM District II P.O. Drawer DD, Artesia, NM \$8211 District III 'io Brazos Rd, Aztec, NM \$7410

State of New Mexico Energy, Minerals and Natural Resources Department

SUBMIT 1 COPY TO APPROPRIATE DISTRICT OFFICE AND 1 COPY TO SANTA FE OFFICE C4972

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

PIT REMEDIATION AND CLOSURE REPORT

Operator:	Amoco Production Company	Telephone: (505) - 326-9200
Address:	200 Amoco Court, Farmington	n, New Mexico 87401
	6etik 6C */	
Location: Unit	or Qtr/Qtr SecBs	ec 30 T29N R 9W County SAN JUAN
Pit Type: Sepa	rator X Dehydrator C	Other
Land Type: BI	M, State, Fee	, Other Com. A6mT
Pit Location: Attach diagram)		15', width 15', depth 6'
	Footage from reference	:
	Direction from reference	ce: 20 Degrees X East North
		of West South X
Depth To Group (Vertical distant contaminants to high water elevate ground water)	ce from Beasonal	Less than 50 feet (20 points) 50 feet to 99 feet (10 points) Greater than 100 feet (0 Points)
domestic water s	ection Area: eet from a private ource, or; less than ll other water sources)	Yes (20 points) No (0 points) <u>O</u>
	ance to perennial vers, streams, creeks,	Less than 200 feet (20 points) 200 feet to 1000 feet (10 points) Greater than 1000 feet (0 points)
		RANKING SCORE (TOTAL POINTS):

Date Remediation Sta	Arted:	Date Completed:	= 4/27/94
Remediation Method:		Approx. cubic yards	•
(Check all appropriate sections)	Landfarmed \overline{X}	Insitu Bioremediation	
	Other		
Remediation Location	\mathbf{n} : Onsite \overline{X}	Offsite	The second secon
<pre>(ie. landfarmed onsite, name and location of offsite facility)</pre>			
General Description	Of Remedial Act	ion:	graphy to the time
Excavation	on BEDROCK B	lottom. RISK ASSESSE	9.00 \$00\$ 1 750 2 4
			in the transfer of
			4 - 4 - 4 - 5 - 5
	<u></u>		
			and the second of the second o
Ground Water Encoun	tered: No _/	Yes Depth	ត និសាធាល់ និង ទី ១៩៣១១៥ មានសុខ
Final Pit: Closure Sampling: (if multiple samples,	Sample location	see Attached Documents	•
attach sample results and diagram of sample	Sample depth	5'	
locations and depths)	Sample date	4-27-99 Sample time	e
	Sample Results		e de la companya de
	Benzene(pp	m) <u>ND</u>	
	Total BTEX	((ppm) <u>Z.6</u>	
	Field head	dspace(ppm) 842	•
	трн <u>82</u> 0	ppm	
Ground Water Sample	: Yes No	\times (If yes, attach samp	le results)
I HEREBY CERTIFY TH		ON ABOVE IS TRUE AND COMP	LETE TO THE BEST
	3/38 21	DIIN	≤ 1
SIGNATURE BASI	haw PRINT	PED NAME Duddy Pri	Coordinator

RESULTS TO GOD MILLET 5-2-94 PIT NO: C4972 ENVIROTECH Inc. CLIENT: AMOCO C.O.C. NO: 3545 5796 US HWY. 64, FARMINGTON, NM 87401 (505) 632-0615 92140 JOB No: CLOSURE VERIFICATION FIELD REPORT: PAGE No: ___ of __ SEP. DATE STARTED: LOCATION: LEASE: GERT 6C WELL #: 4-27-94 DATE FINISHED: UNIT: B SEC: 30 TWP: 29 N RNG: 9W BM: NM CNTY: S.J. ST: NM **ENVIRONMENTAL** R EA PAUL VELASQUEZ CONTRACTOR: DISPOSAL FACILITY: ON SITE LANDFARM 50 cu. 405. LAND USE: RANGE FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 110 FEET 520°E FROM WELLHEAD. DEPTH TO GROUNDWATER: 750 NEAREST SURFACE VATER: 71000 NEAREST WATER SOURCE: >1000 NMOCD RANKING SCORE: 10 NMOCD TPH CLOSURE STD: 1303 PPM SOIL AND EXCAVATION DESCRIPTION: NO VISIBLE STAINING ON SIDE LANS, BOTTOM EXCALATION TO CEDENCH, - STAIN ON CENERALLY MOIST, BEOWN, SILTY SAME TO ~ 6', THOU BEDEACH @ 7. FIELD 418.1 CALCULATIONS SAMPLE I.D. | LAB No: | WEIGHT (g) | mL. FREON | DILUTION | READING | CALC. ppm 750 10.00 20 375 GAC 431 820 410 20 10.00 DUPLICATE SCALE s b FEET OVMPIT PERIMETER RESULTS SAMPLE FIELD HEADSPACE NS@ 4 E. @ 4 SS@ 4 WELL 135 630 L AB BECRECK 4-27-94 1000 TRAVEL NOTES 4-26-94 ONSITE: _ CALLOUT:

Well Name:

Well Site location:

Pit Type:

Producing Formation:

Pit Category:

Horizonal Distance to Surface Water:

Vicinity Groundwater Depth:

Gerk GC #1
Unit B, Sec. 30, T29N, R9W
Separator Pit
Mesaverde
Vulnerable
> 1000 ft.
< 100 ft.

RISK ASSESSMENT

Pit remediation activities were terminated when trackhoe encountered sandstone bedrock at 6 feet below grade.

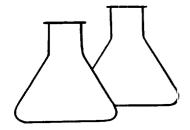
No past or future threat to surface water or groundwater is likely based on the following considerations:

- 1. Past production fluids were contained locally by a relatively shallow sandstone bedrock located 6 feet below grade. Groundwater levels located on or close to the well pad are estimated to be at a much greater depth below sandstone bedrock.
- 2. Topographic information does not indicate off site lateral fluid migration near the earthen pit.
- 3. Daily discharge into the earthen pit has been terminated (pit abandoned). Prior discharge into the pit is believed to be under 5 barrels per day.
- 4. Field headspace readings (OVM/PID) on Mesaverde type locations do not reflect direct correlation to total BTEX per USEPA Method 8020 concentrations. Listed below are a few typical AMOCO Mesaverde pit soil analyses comparing headspace to Benzene and total BTEX results.

LOCATION	HEADSPACE (ppm)	BENZENE (ppm)	TOTAL BTEX (ppm)
L.C. Kelly #6A	833	0.033	2.857
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ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401 PHONE: (505) 632-0615 • FAX: (505) 632-1865

FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

Sample ID:

Project Location: Laboratory Number: Amoco

WS @ 5' Gerk GC 1

GAC0431

Project #:

Date Analyzed: Date Reported:

Sample Matrix:

92140

4-27-94 4-27-94

Soil

Parameter

Result, mg/kg

Detection Limit, mg/kg

Total Recoverable

Petroleum Hydrocarbons

750

10

ND = Not Detectable at stated detection limits.

OA/OC:

QA/QC Sample TPH mg/kg

Duplicate TPH mg/kg

% *Diff.

750

820

9

*Administrative Acceptance limits set at 30%.

Method:

Modified Method 418.1, Petroleum Hydrocarbons, Total

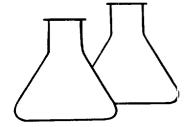
Recoverable, Chemical Analysis of Water and Waste,

USEPA Storet No.4551, 1978

Comments:

Separator Pit C4972

R. E. O'nall



Envirotech Labs

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401 PHONE: (505) 632-0615 • FAX: (505) 632-1865

FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

Sample ID:

Project Location:

Laboratory Number:

Amoco

WS @ 5' Gerk GC 1

GAC0431 Duplicate

Project #:

Date Analyzed:
Date Reported:

Sample Matrix:

92140

4-27-94

4-27-94

Soil

Parameter

Result, mg/kg

Detection Limit, mg/kg

Total Recoverable

Petroleum Hydrocarbons

820

10

ND = Not Detectable at stated detection limits.

QA/QC:

QA/QC Sample TPH mg/kg

750

Duplicate

TPH mg/kg

% *Diff.

820

9

*Administrative Acceptance limits set at 30%.

Method:

Modified Method 418.1, Petroleum Hydrocarbons, Total

Recoverable, Chemical Analysis of Water and Waste,

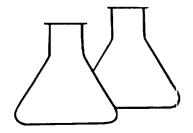
USEPA Storet No.4551, 1978

Comments:

Separator Pit C4972

Analyst

Review Journa



ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401 PHONE: (505) 632-0615 • FAX: (505) 632-1865

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Amoco	Project #:	92140
Sample ID:	WS @ 5'	Date Reported:	04-28-94
Laboratory Number:	7295	Date Sampled:	04-27-94
Sample Matrix:	Soil	Date Received:	04-27-94
Preservative:	Cool	Date Extracted:	04-28-94
Condition:	Cool & Intact	Date Analyzed:	04-28-94 BTEX
		Analysis Requested:	DIDY

Concentration (ug/Kg)	Limit (ug/Kg)
ND	13.1
63	26.3
176	13.1
1,040	19.7
1,450	13.1
	(ug/Kg) ND 63 176 1,040

SURROGATE RECOVERIES:	Parameter	Percent Recovery
	Trifluorotoluene	99 %
	Bromofluorobenzene	99 %

Method: Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1986.

ND - Parameter not detected at the stated detection limit.

Comments: Gerk GC #1 Separator Pit C4972

Analyst Lieuw

Review

CHAIN OF CUSTODY RECORD

Sample: (Signature) R. E. O'MAM Sample No./ Date Time Lab Number Identification W. S. C. S. 4-27-44 1 c. 7245	ly Tape No.							
mpte No./ Sample Sample Date Time @ \(\subseteq \cdot \frac{4-27-4\psi}{100} \)			neni	1/2			Remarks	
@ 5' 4-27-44 11cc		Sample Matrix	No. Conta	U8				
	Se	Sell		7			Rustt	
						-		
-								
				-				
Signatur			Received by: (Signature)	nature)				Time
R. S. ONES	46 162)4	1 0/1,1	· Les	**//	12 P		1/2/144	1410
Relinquished by: (Signature)		8	Received by: (Signature)	inature)				
Relinquished by: (Signature)		E	Received by: (Signature)	nature)				
	EN 579 Farmi	ENVIROTECH INC. 5796 U.S. Highway 64:3014 Farmington, New Mexico 87401	H INC. 19 64-3014 exico 8740		**.			
		C100-250 (c)C)	cro		`		au ueni ues	san juan rapro Form 678-81

CLIENT: AMOCO BLAC	GG ENGINE	ERING,	INC.	LOCATION		4972 4973_
P.O. BOX	K 87, BLOOM	FIELD, N	M 87413		. ND: 3	
	(505) 632	2-1199		C.U.C		
FIELD REPORT: LANDFA	ARM/COMPOS	ST PILE	CLOSURE	VERIF	ICAT	ION
LOCATION: NAME: GERK GC				DATE START	ED: 11.	2097
QUAD/UNIT: (B) SEC: 30 TWP: 291	N RNG: 9N PM	MM CNTY	ST ST: NM	DATE FINISH		
OTP/FOOTAGE: NW/4 NE/4	CONTRACTOR: P	+ 2		ENVIRONMEN SPECIALIST:	NV	=
SOUL PEMEDIATION:						_
REMEDIATION SYSTEM: LANG	FARM	APPRO	OX. CUBIC Y	YARDAGE:	64.	3
LAND USE:RAN	145	LIFT :	DEPTH (ft):	NA		
						
FIELD NOTES & REMARKS: DEPTH TO GROUNDWATER: _ -	r water source:	> 1000'	NEAREST SURFA	CE WATER:	>100	00'
NMOCD RANKING SCORE: NMOCD T	TPH CLOSURE STD: <u>/</u>	000 PPM				
SOIL IS LT GRAY CLAY W/LT PEN						
SOME STAIN W/ SUME HE ODOR.		ERAMPLE				
WAS TAKEN						
	FIELD 418.1_0	CALCULATIONS	<u> </u>			
SAMP. TIME SAMPLE I.D. L	AB No: WEIGHT (g)	mL. FREON	DILUTION READI	NG CALC. p	pm ———	
SKETCH/SAMPLE LOCAT	IONS					
7 77			rtt ma	LAB SA	MDIE	79
	3	OVM RES			TIME TITE	RESULTS
Δ.			D (ppmi) ID		1145	253
1 2, 3: E	(3)	-F - 1 C	2.0 <u>LF-1</u>	0013		
b	SEP SEP					
NH WELL.						
MEAD 1						
					i	
	SEP.	SCALE				
•		SCALE				
		0 F	T			

TRAVEL NOTES: CALLOUT: N/A

ONSITE: 11.20.97

1145



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / AMOCO	Project #:	04034-10
Sample ID:	LF - 1	Date Reported:	11-25-97
Laboratory Number:	C546	Date Sampled:	11-20-97
Chain of Custody No:	5571	Date Received:	11-21-97
Sample Matrix:	Soil	Date Extracted:	11-21-97
Preservative:	Cool	Date Analyzed:	11-24-97
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	253	0.1
Total Petroleum Hydrocarbons	253	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Gerk GC #1 Landfarm. 5 Pt. Composite.

Decen L. apencu

Stacy W Sendler.
Review

Pat cac's 8564 -> 5574	Relinquished by: (Signature)	Relinquished by: (Signature)	Melinduisned by (Spinature)					17 1/20/97 1145 C		Sample No./ Sample Sample La	Edlowan	Sampler: (Signature) Chain c	BLAGG/ HMO CO GE	•	
		3:	11					5246	=	Lab Number	01-75010	ψ	GERIC GC	Project Location	Ç.
ENVIROTECH INC. 5796 U.S. Highway 64-3014 Farmington, New Mexico 87401 (505) 632-0615		21/27 0904	1700 CG	Date				2012		Sample Matrix		Ō	*	LANDFAION	AIN OF CUST
ECH INC. hway 64-3014 v Mexico 87401 12-0615	Received by: (Signature)	Received By: (Signature)	Mehon Vel	Received by: (Signature)	Schupby beceived cool					No Control (80)		ANALYSIS/PARAMETERS	CHAIN OF CUSTODY RECORD
		4060 4676-11	3,	Date Time	& Intentant			3 F1. Com 53/76	P	Reservcor		Remarks			