

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT---" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
SF-080000-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Simmons E-1

9. API Well No.

300450791200

10. Field and Pool, or Exploratory Area

Blanco Mesa Verde

11. County or Parish, State

San Juan County, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil ☒ Gas ☐ Other

2. Name of Operator

D.J. Simmons Company

3. Address and Telephone No.

(505)326-3753

3005 Northridge Drive, Suite L Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 790 FNL x 1550 FEL Sec 26 T29N R9W

Bottom Hole: 1535 FNL x 1941 FEL Sec 26

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

10/26/95 R.U. Mast Truck. Run PNDS Log 5193'-1450'.

11/11/95 MIRU Big A 26.

11/12/95 Cluster Perforate Lower Mesa Verde as follows: 5139.5' - 4 holes; 5112' - 2 holes; 5069.5' - 4 holes; 5033.5' - 8 holes; 4996' - 8 holes. Breakdown perfs with 15% HCL.

11/13/95 Frac stage 1, Lower Mesa Verde, with 57,000 gals 30 # gel and 60,000 lbs 20/40 sand.

11/14/95 Set Bridge Plug @ 4970'. Cluster Perforate Point Lookout as follows: 4929.5' - 8 holes; 4905' - 8 holes; 4885' - 8 holes; 4872.5' - 4 holes; 4859' - 8 holes; 4848.5' - 4 holes.

11/15/95 Frac stage 2, Point Lookout, with 61,000 gals cross link gel and 110,000 lbs 20/40 sand.

11/16/95 Set bridge plug @ 4809'. Cluster Perforate MeneFee as follows: 4814.5' - 4 holes; 4788' - 6 holes; 4770' - 4 holes; 4700' - 8 holes; 4667' - 6 holes; 4610' - 4 holes; 4554' - 6 holes; 4484' - 4 holes; 4405' - 2 holes; 4358' - 4 holes; 4315' - 4 holes; 4229' - 8 holes.

11/17/95 Frac Stage 3, MeneFee, with 88,000 lbs cross link gel and 155,000 lbs 20/40 sand.

11/18/95 Set bridge plug at 4200'. Cluster Perforate Cliffhouse as follows: 4158' - 8 holes; 4132' - 6 holes; 4111' - 6 holes; 4098' - 6 holes; 4078' - 6 holes; 4043' - 6 holes; 4002' - 6 holes; 3971' - 4 holes. Frac Stage 4, Cliffhouse, with 79,000 gals cross link gel and 135,000 lbs 20/40 sand.

11/19-11/28/95 Clean out sand and bridge plugs to PBTD of 5200'. Release Rig.

14. I hereby certify that the foregoing is true and correct

Signed R. L. P. Ch

Title Operations Engineer

Date JAN 22 1996

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

MOCD

JAN 22 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

BY

FARMINGTON DISTRICT OFFICE