

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado

January 17, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tenn. Gas Transmission Co.--Glenn H. Callov Gas Unit "A", Well No. 1, in NW 1/4 NW 1/4,

(Company or Operator)

(Lease)

D, Sec. 27, T. 29N, R. 13W, NMPM., West Kutz Dakota Pool

San Juan

County. Date Spudded 10-18-60 Date Drilling Completed 11-1-60

Please indicate location:

Elevation 5300' OL Total Depth 5939' PBD 5849'

Top Oil/Gas Pay 5670 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 5670-5692; 5775-5810

Open Hole _____ Depth _____ Casing Shoe 5883 Depth _____ Tubing 5659

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>9 5/8</u>	<u>160</u>	<u>175</u>
<u>4 1/2</u>	<u>5871</u>	<u>300</u>
<u>2 3/8</u>	<u>5638</u>	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 12,594 MCF/Day; Hours flowed 3 hours

Choke Size 3/4" Method of Testing: flowing thru choke

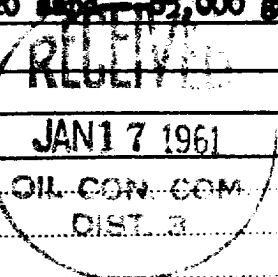
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 100,000 lbs. 20-40 sand---8800 lbs. 10-20 sand---57,000 gal. wtr.

Casing Press. 2064 Tubing Press. 2072 Date first new oil run to tanks _____

Oil Transporter McWood Corporation

Gas Transporter El Paso Natural Gas Co.

Remarks: Well shut-in, waiting on pipeline connection.



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved January 17 JAN. 17 1961 19. 61

TENNESSEE GAS TRANSMISSION COMPANY

(Company or Operator)

OIL CONSERVATION COMMISSION

By: L.B. Plumb (Signature)

Title: District Production Superintendent

Send Communications regarding well to:

Name: L. B. Plumb

Address: P. O. Box 1714 - Durango, Colorado

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

STATE OF NEW MEXICO
OIL COMMISSION
AZTEC DISTRICT OFFICE
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