

Oil Conservation Commission
Santa Fe
Lease No. 1
Transporter
OIL 1
GAS 1
Operator
Production Office

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Tenneco Oil Company
Address
P. O. Box 1714, Durango, Colorado 81301
Reason for filing (Check proper box)
Change in Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐
Compressor Installation
February 4, 1967.

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name
Callow
Lease No.
A
Well No.
1
Pool Name, Including Formation
Basin Dakota
State, Federal or Free
Federal
Location
Unit Letter
D
990 Feet From The North Line and 990 Feet From The West
Date of Section
27
Township
29N
Range
13W
San Juan
County

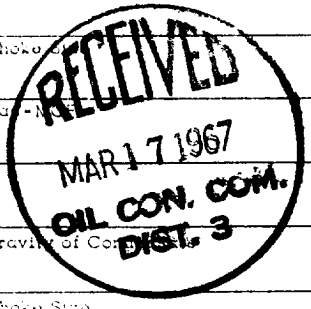
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒
Inland, Inc.
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1528, Farmington, New Mexico
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
El Paso Natural Gas Company
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 990, Farmington, New Mexico
If well produces oil or liquids, give location of tanks
Unit
D
Sec.
27
Twp.
29
Rge.
13
Is gas actually connected?
Yes
When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X)
Date Spudded
Date Compl. Ready to Prod.
Total Depth
P.S.T.D.
Flowing (DF, RNB, RT, GR, etc.)
Name of Producing Formation
Top Oil/Gas Pay
Tubing Depth
Perforations
Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
CASING & TUBING SIZE
DEPTH SET
SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Initial First New Oil Run To Tanks
Date of Test
Producing Method (Flow, pump, gas lift, etc.)
Length of Test
Tubing Pressure
Casing Pressure
Choke
Actual Prod. During Test
Oil-Bbls.
Water-Bbls.
Gas-Bbls.



GAS WELL
Actual Prod. Test-MCF/D
Length of Test
Bbls. Condensate/MMCF
Gravity of Condensate
Tubing Pressure
Casing Pressure
Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Senior Production Clerk
March 16, 1967

OIL CONSERVATION COMMISSION
APPROVED
MAR 17 1967
BY Original Signed by Emory C. Arnold
SUPERVISOR Dist. #3
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a copy of the test data taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.