Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Azicc, NM 87410

OIL CONSERVATION DIVISION

State of Frew Intexted

Energy, Minerals and Natural Resources Department

P.O. Box 2088

Santa Fe, New Mexico 87504-2088



DEC11 1989

OIL CON. DAY

	REQUEST TO T		LLOWAB PORT OIL				S	∖ DIS	Г. Э 		
Amoco Production Company							Well A 3004				
Address											
P. O. Box 800, Denver, Reason(s) for Filing (Check proper box) New Well Recompletion	Chang Oil	ge in Transp	Gas []	Otho	er (Plea	use explair	1)				
Change in Operator	Casinghead Gas	Cond	ensate 🔀	· · · · · · · · · · · · · · · · · · ·							
change of operator give name nd address of previous operator				· · · · · · · · · · · · · · · · · · ·							
I. DESCRIPTION OF WELL		<u></u>					1	C1			
Lease Name Callow A	Well No.   Pool Name, Including   1   Basin - Do			0				of Lease Lease No. Federal or Fee 910115610			
Location Unit LetterD	. 990	Feet	From The F	NL_ Line	and _	990	Fee	et From The	FWL	Line	
Section 27 Township	- ·	Rang	1011		MPM,		Juan			County	
II. DESIGNATION OF TRAN	SPOPTED OF		ND NATU	RAL CAS							
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil CONOCO	Address (Give address to which approved P. U. Box 1429, Bloomf						()				
ne of Authorized Transporter of Casinghead Gas or Dry Gas [X]  Paso Natural Gas Company			Address (Give address to which approved P. O. Box 1429, El Pasc				copy of this for	n is to be sen	1)		
If well produces oil or liquids, ive location of tanks.	Unit Sec.	Twp.	Rge.	Is gas actuall			Past   When 		710		
f this production is commingled with that to V. COMPLETION DATA											
Designate Type of Completion		Well	Gas Well	New Well	Wor	kover	Deepen	Plug Back S	ame Res'v	Diff Res'v I	
Date Spudded	Date Compl. Rea	dy to Prod.		Total Depth	1	,I.		P.B.T.D.		ł	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth			
Perforations .	1				Depth Casing Shoe						
	TUBI	NG, CAS	SING AND	CEMENTI	NG R	ECORL	)				
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET				SACKS CEMENT		
						<del></del>					
V. TEST DATA AND REQUES OIL WELL (Test must be after t				he equal to o	e1044	I ton allo	nuble for thi	depth or he fo	r full 24 hour	s.)	
Date First New Oil Run To Tank	Date of Test	be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)									
Length of Test	Tubing Pressure	Casing Press	Casing Pressure				Choke Size				
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.				Gas- MCF					
GAS WELL				1							
Actual Prod. Test - MCI/D	Length of Test	Bbls. Condensate/MMCF				Gravity of Condensate					
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure (Shut-in)				Choke Size					
VI. OPERATOR CERTIFIC					 OII	CON	SERV	ATION F	OIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION DEC 11 1989						
is true and complete to the best of my knowledge and belief.				Date Approved							
D.U. Shley	1				·			و ربر	hom		
Signature Doug W. Whaley, Staf	f Adm Sund	arvico		∥ By_			<del></del>	RVISOR	STRICT	#3	
Printed Name	- Կուլւ- շունք	LV.LSU.I Title	3	Title							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.