

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals

RECEIVED  
BLM

98 MAY 22 PM 12:33

RECEIVED  
JUN 4 1998  
OIL CON. DIV.  
DIST. 3

070 BLM DIST. 3, NM

5. Lease Designation and Serial No.

NM-0468126

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Callow A

#1

9. API Well No.

3004507913

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

SAN JUAN

NEW MEXICO

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Gail M. Jefferson

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL

990' FWL

Sec. 27 T 29N R 13W

UNIT D

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other Repair

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

subsurface locations and measured and true vertical depths for all

Amoco Production Company has repaired this well per the following:

MIRU 6/14/95. TIH tag fill at 5816'. Tally out tbg. TIH with tbg tag fill at 5791'. RU HES clean out fill to 5846'. TOH. Test casing from 2603' to 5620' with pkr set at 2603'. Test failed. Tested okay above pkr at 2603' to surface. Run CBL from 50' to 2600' to find cmt top for bradenhead repair. TOC at 1094'. Perforated at 550' to 551' with 2 jspf, .380 inch diameter, total 2 shots fired. Squeezed perfs with 150 sxs Class B cmt.

Drill out squeeze from 477' to 555'. Circ hole clean and test squeeze to 500#. Held okay. TIH with bit and clean out fill with N2 from 5816' to 5844'. Rig up and reperf Dakota zone from 5670'-5692' and 5775'-5810' with 2 jspf, .380 inch diameter, total 114 shots fired.

TIH tag fill at 5791'. Clean out fill to 5846'. TOH. TIH reland tbg at 5755'. RDMOSU 6/26/95.

Well operations completed with insufficient wellhead pressure. Well is currently being re-evaluated for up hole recomplete potential in the 4th quarter of 1998.

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

Date

05-19-1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

JUN 02 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

\* See Instructions on Reverse Side

NMOCD