

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

NM-0468126

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

CALLOW A

1

9. API Well No.

30-045-07913

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN

NEW MEXICO

1. Type of Well
☐ Oil Well
☒ Gas Well
☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

MARY CORLEY

3. Address and Telephone No.

P.O. BOX 3092 HOUSTON, TX 77253

281-366-4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL

990' FWL

Sec. 27 T 29N R 13W

UNIT D

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give markers and zones pertinent to this work.)

subsurface locations and measured and true vertical depths for all

Amoco Production Company request permission to plug and abandon the subject well per the attached procedure.

Should you have any technical questions please contact Janet Ray @ 505-326-9281. For administrative concerns please contact Mary Corley @ 281-366-4491.

14. I hereby certify that the foregoing is true and correct

Signed

Mary Corley

Title

Sr. Business Analyst

Date

06-14-1999

(This space for Federal or State office use)

Approved by

/S/ Duane W. Spencer

Title

Team Lead, Petroleum Management

Date

JUN 23 1999

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse

NMOCD

SJOET Well Work Procedure

Well: Callow A 1
Version: #1
Date: June 9,1999
Budget: DRA
Repair Type: PXA
SAP Project #: X7-0007H (OARS #45409)

Objectives:

1. To PXA the entire well.

Pertinent Information:

Location:	D27 T29N-R13W 990' FNL, 990' FWL	Horizon:	DK
County:	San Juan	API #:	3004507913
State:	New Mexico	Engr:	John Papageorge
Lease:	NM-0468126	Phone:	W (281) 366-5721
Well Flac:	932112		
Lease Flac:	290098		

Economic Information:

APC WI: 89.06%
Estimated Cost: \$20,000.00

Formation Tops: (Estimated formation tops)

Nacimiento:	Menefee:	2719'
Ojo Alamo:	Point Lookout:	3549'
Kirtland Shale: Surface	Mancos Shale:	3865'
Fruitland: 770'	Gallup:	4790'
Pictured Cliffs: 1096'	Greenhorn:	
Lewis Shale: 1272'	Graneros:	
LaVentane: 2078'	Dakota:	5660'
Cliff House: 2678'	Morrison:	

Bradenhead Test Information:

Test Date: 10/22/97 **Tubing:** 115 **Casing:** 0 **BH:** 0

Time	BH	CSG	INT	CSG
5 min	0	0		
10 min	0	0		
15 min	0	0		

Comments: Well shut-in. Bradenhead had no flow or pressure.

Callow A 1

Original Completion 11/60

TD = 5,939'

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1. Notify regulatory agencies (BLM, NMOCD, FIMO) 24 hours in advance of plugging activity. Contact BLM and indicate well is allotted (FIMO regulations effective April 1, 1997).
2. Check location for anchors. Install if necessary. Test anchors.
3. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
4. TOH with 2 3/8" tubing. Run in hole with tubing workstring and CIBP, set CIBP at 5620'. Spot cement plug from 5620' to 5520' (12 sacks). TOH to 4840', spot cement plug from 4840' to 4740' (12 sacks). TOH to 2728', spot cement plug from 2728' to 2628' (12 sacks). TOH to 1146', spot cement plug from 1146' to 1046' (12 sacks). TOH to 820', spot cement plug from 820' to 720' (12 sacks). TOH to 100', spot 100' cement plug at surface (12 sacks).
5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Contact FMC and ship surface equipment to yard or other location per instructions.
7. Provide workorder to Buddy Shaw for reclamation.
8. Rehabilitate location according to BLM or State requirements.

D27 T29N-R13W, 990' FNL, 990' FWL
API 3004507913
NM-0468126

Formation	Depth (ft)	Wellbore Details
Kirtland Share: surface		Spot cement plug 100' to surface (12 sacks) 9 5/8" 40# N-80 Casing Set at 174' Top of cement - surface
		Perforated at 550' to 551' (6/95) Squeezed perfs with 150 sacks
Fruitland: 770'		Spot cement plug 820' to 720' (12 sacks)
Picture Cliffs: 1,096'		Spot cement plug 1,146' to 1,046' (12 sacks)
Lewis Shale: 1,272'		DV tool set at 1,331' 2nd stage top of cement - 1,094'
LaVentane: 2,078'		Spot cement plug 2,728' to 2,628' (12 sacks)
Cliff House: 2,678'		
Menefee: 2,719'		
Point Lookout: 3,549'		2 3/8" tubing set at 5,770'
Mancos Shale: 3,865'		Spot cement plug 4,840' to 4,740' (12 sacks)
Gallup: 4,790'		Spot cement plug 5,620' to 5,520' (12 sacks) Set CIBP at 5,620'
		Dakota perforations 5,670' - 5,692' 5,775' - 5,810'
Dakota: 5,660'		
PBTD 5,849'		4 1/2" 9.5# J-55 Casing Set at 5,883'
TD 5,939'		1st stage top of cement- 4,650'

6/9/99
jkr