

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

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99 OCT 10 AM 1:34

070 FARMINGTON, NM

5. Lease Designation and Serial No.
NM-0468126

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
CALLOW A 1

9. API Well No.
30-045-07913

10. Field and Pool, or Exploratory Area
BASIN DAKOTA

11. County or Parish, State
SAN JUAN NEW MEXICO

1. Type of Well
 Oil Well
 Gas Well
 Other

2. Name of Operator
AMOCO PRODUCTION COMPANY
Attention: MARY CORLEY

3. Address and Telephone No.
P.O. BOX 3092 HOUSTON, TX 77253 281-366-4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FNL 990' FWL Sec. 27 T 29N R 13W UNIT D

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/13/1999 MIRUSU 15:00 hrs. NU BOP. TOH w/TBG. TIH w/CIBP & set @ 5620'. Pressure test to 500#. Test OK. RU & spot 1st plug @ 5620' - 5461' w/12 SXS CLS B Neat CMT. Spot 2nd plug @ 4854' - 4695' w/12 SXS CLS B Neat CMT. Spot 3rd plug @ 2729' - 2570' w/12 SXS CLS B Neat CMT. Spot 4th plug @ 1145' w/12 SXS CLS B Neat CMT. TOH. RU & shot 2 SQZ holes @ 820'. TIH & set CMT Retainer @ 770'. Pump 39 SXS CLS B Neat CMT outside CSG. Circ 5 BBLS to surface. TOH & spot plug from 225' to surface w/35 SXS CLS B Neat CMT. Cutoff WH & weld on P & A marker.

8/20/1999 RDMOSU 11:00 hrs.

NOTE: Changes in plugging procedure communicated to Steve Mason.

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OCT 18 1999
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Mary Corley Title Sr. Business Analyst Date 10-11-1999

(This space for Federal or State office use)

Approved by _____ Title _____ ACCEPTED FOR RECORD

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.