

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Tennessee Gas Transmission Company, P.O. Box 1714, Durango, Colorado
(Address)

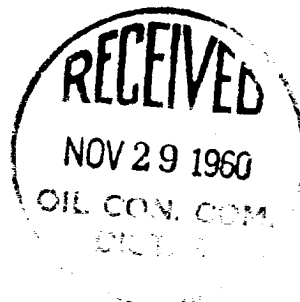
LEASE Sullivan Gas Unit "A" WELL NO. 1 UNIT C S 25 T 29N R 11W
DATE WORK PERFORMED 10-2-60 POOL Undesignated Dakota

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Casing Test and Cement Job

Detailed account of work done, nature and quantity of materials used and results obtained.

Running and cementing surface casing as follows:

Ran 136' of 10 3/4" OD, 32.75#, H-40, casing set at 152'. Cemented w/200 ex
reg Portland cement, 2% CaCl₂. Cnt circ to surface. Plug down 5:30 a.m. 10-2-60.
WOC 2 1/2 hrs. Pressure tested csg at 600# for 30 min., held O.K.



FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE AFTER

Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

Name A. L. Kendrick
Title PETROLEUM ENGINEER DIST. NO. 3
Date NOV 29 1960

I hereby certify that the information given
above is true and complete to the best of
my knowledge.

Name L. B. Plumb
Position District Production Superintendent
Company Tennessee Gas Transmission Company

