

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado January 18, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tennessee Gas Transmission Co. Sullivan Gas Unit, Well No. 1, in NE $\frac{1}{4}$ NW $\frac{1}{4}$,
(Company or Operator) (Lease)

C, Sec. 25, T. 29N, R. 11W, NMPM, Undesignated Dakota Pool
Unit Letter

San Juan County, Date Spudded 10-1-60 Date Drilling Completed 10-18-60
Elevation 5467 ft. Total Depth 6442 PBDT 6340

Please indicate location:

D	C	B	A
	X		
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 6121 Name of Prod. Form. Dakota

PRODUCING INTERVAL - 6121'-30'; 6137'-39'; 6142'-46'; 6223'-37';
Perforations 6251'-58'; 6261'-64'; 6276'-78'; 6282'-6302'

Open Hole _____ Depth _____ Depth _____
Casing Shoe 6371 Tubing 6114

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4	136	200
4 1/2	6355	350
2 3/8	6100	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 4.46 4.46 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Flow through 3/4" choke

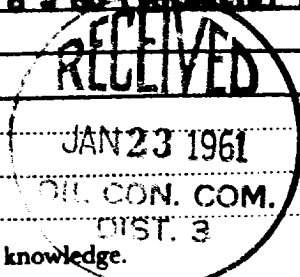
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): _____

Casing _____ Tubing _____ Date first new _____
Press. 2000 Press. 2078 oil run to tanks 11 - 8 - 60 (potential test)

Oil Transporter McWood Corporation

Gas Transporter El Paso Natural Gas Company

Remarks: Well shut in, waiting on pipeline connection.



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved January 18 JAN 23 1961, 1961

Tennessee Gas Transmission Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature] L. B. Flumb
(Signature)

By: Original Signed Emery C. Arnold

Title: District Production Superintendent
Send Communications regarding well to:

Title Supervisor Dist. # 3

Name L. B. Flumb

Address P. O. Box 1714, Durango, Colorado

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OIL CONSERVATION COMMISSION	
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