

		X							
		25							

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Tennessee Gas Transmission Company Sullivan Gas Unit "A"
(Company or Operator) (Lease)

Well No. 1, in N.E. 1/4 of N.W. 1/4, of Sec. 25, T. 29N, R. 11W, NMPM.
Undesignated Dakota Pool, San Juan County.

Well is 790 feet from North line and 1870 feet from West line
of Section 25. If State Land the Oil and Gas Lease No. is

Drilling Commenced 10-1, 19 60 Drilling was Completed 10-18, 19 60

Name of Drilling Contractor Rutledge Drilling Company

Address P. O. Box 2239, Santa Fe, New Mexico

Elevation above sea level at Top of 5467 The information given is to be kept confidential until

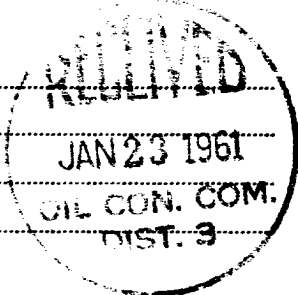
GAS
SANDS OR ZONES

No. 1, from 6121 to 6146 No. 4, from to
No. 2, from 6223 to 6278 No. 5, from to
No. 3, from 6282 to 6302 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4	32.75	New	135	Guide	--	--	Surface
4 1/2	9.5	New	6269	Float	--	6121 - 6302	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10 3/4	152	200	Two plug	--	--
7 7/8"	4 1/2	6371	350	Two plug	--	--

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 6121-30; 6137-39; 6142-46; 6223-37; 6251-58; 6261-64; 6276-78; and 6282-6302 with 4 shots per foot. Fraced in two stages as follows: 1st stage -- 50,000 gal wtr 1 1/2 CaCl2, 75,000# sand, dropped 50 rubber balls. 2nd stage -- 40,000 gal wtr 1 1/2 CaCl2, 60,000# sand.

Result of Production Stimulation Well flowed 4.46 MCFPD with 3/4" choke on 3 hr test. Currently well shut in waiting on pipeline connections.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6442 feet, and from -- feet to -- feet.
Cable tools were used from -- feet to -- feet, and from -- feet to -- feet.

PRODUCTION

Put to Producing 11 - 9, 19 60 Potential test date.

OIL WELL: The production during the first 24 hours was -- barrels of liquid of which -- % was oil; -- % was emulsion; -- % water; and -- % was sediment. A.P.I. Gravity, -- (Calculated from 3 hr test)

GAS WELL: The production during the first 24 hours was 4.46 M.M.C.F. plus 50 barrels of liquid Hydrocarbon. Shut in Pressure 2080 lbs.

Length of Time Shut in 72 hrs

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo..... 595
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland. 620
B. Salt.....	T. Montoya.....	T. Farmington..... 860
T. Yates.....	T. Simpson.....	T. Pictured Cliffs..... 1690
T. 7 Rivers.....	T. McKee.....	T. Menefee..... undifferentiated
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos..... 4250
T. San Andres.....	T. Granite.....	T. Dakota..... 6120
T. Glorieta.....	T.	T. Morrison..... 6400
T. Drinkard.....	T.	T. Penn..... --
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1162	1162	Sand & shale				
1162	1540	378	Shale				
1540	1590	50	Sand				
1590	1752	162	Shale				
1752	1802	50	Sand				
1802	2412	610	Shale				
2412	2862	450	Sandy shale				
2862	3317	455	Shale				
3317	4352	1035	Sand & shale				
4352	5290	938	Shale				
5290	5612	322	Silty sand				
5612	6052	440	Shale				
6052	6122	70	Sand				
6122	6170	48	Shale				
6170	6442	272	Sand & shale stringers				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 17, 1961
Company or Operator, Tennessee Gas Transmission Co. Address, P. O. Box 1714, Durango, Colorado (Date)
Name, L. B. Plumb District Production Superintendent
Position or Title