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## UNITED STATES MENT OF THE INTERIOR **GEOLOGICAL SURVEY**

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allegos Canyon Unit -	Dakota Farmington, New Mexico, Ja	1964 1964
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(Field)		or Territory OIL CON.
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## Well Location and Acreage Dedication Plat

Section A.  Both Compute At proposition (AC)	FINAL PARTIES	,	GAILEGO	s chiyan	UHIT		
Operator PAN AMERICAN PETROLOGY CO.  Well No. 154 Unit Letter B S Located 790 Feet From NORT  County SAN JUAN G. L. Eleva  Name of Producing Formation DAKOT  1. Is the Operator the only owner in the dedi	ection 27 H Line, Lion REPOR	1530 T LATER	Townsaip Padicate Pool	29 NGR Let Prom. d Acreace BASIN D	TH Range EAST 320		
Yes No X  2. If the answer to question one is "no", agreement or otherwise? Yes X							ait
Gallegos Canyon Unit  ? If the answer to question two is "no", 1 <u>Owner</u>	ar all the ow	ners and th		ve interests d Descripti		REL	Ī
						FEB 4	N
Section 3.	Note: A	all distance	s must be fr	om outer bo	น เปลาเฮค	7.3	T.
This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.			1		290,	/530'	
PAN AMERICAN PETROLEUM CORP.  Following to the control of the cont	1			<b>SF</b> 0 <b>79</b>	907	-	
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Farmington, New Mexico			2. <b>7</b>	r Produktere edeli ili I	. <u></u>	1 	
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This is to certify that the above plat was prepared from field notes of actual surveys make by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Scale 4 inches equal 1 mile

Date Surveyed 22 January 1964

Ref of Paresonni E. Reg. No. 1463