UNITED STATES

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF-079907
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNI AGREEMENT NAME
reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas well other	Gallegos Canyon Unit 9. WELL NO.
2. NAME OF OPERATOR	154
Amoco Production Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
501 Airport Drive, Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA NW/NE, Section 27, T29N, R12W
AT SURFACE: 790' FNL x 1530' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same	San Juan New Mexico
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	30-045-07917
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5471 (RDB)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	i i
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON*	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is of	lirectionally drilled, give subsurface locations and
measured and true vertical depths for all markers and zones pertined Amoco Production Company requests approval to subject well, according to the attached process.	o repair a casing leak in the
	OIL CON. DIV. DIST. 3
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED TITLE Dist. Admin.	Supv _F 6/2/83
(This space for Federal or State of	fice use)

TITLE

*See Instructions on Reverse Side

_____ DATE ___

FARMINGTON DISTRICT WORKOVER

LEASE AND WELL GALLEGOS CANYON UNIT #154 FIELD BASIN DAKOTA

FORMATION DAKOTA LOGS INDUCTION; SONIC-GR

OPERATIONS TO BE PERFORMED: (Circle One) Recompletion Repair Service

LOCATION 790 FNL X 1530 FEL,	SEC. 27, Tagn, RIDW, SAN JUAN COUNTY, NM.
	759' TD: 6145' PBD: 6109'
CSG: 85/8" 24 # CSA	@ 362': 41/2" 10.5 # CSA @ 6145'
COMP. INT. 5960-5972, 6046'-	6070' ORIG. STIM. 71,650 GAL WIR. X 70,000 # SAN
IP 8,680 MCFD (MAY 4, 1964)	CURRENT PROD. INT. 5960-5972 6040-6070
PURPOSE: REPAIR CASING A	EAK
SDB DHS GOM 5/PERMITTING	DESK (JMS, RWO, 2FF) -ENGR FILE
WELLBORE SKETCH	PROCEDURE
1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1) TOH WITH 23/8 INCH TUBING LANDED AT 5980'.
) TIH WITH RETRIEVABLE BRIDGE PLUG, 28/8 INCH TUBING, AND PACKER. SELECT- IVELY TEST 5950' TO SURFACE.
	WHEN CASING LEAK (S) IS FOUND, SET RETRIEUABLE BRIDGE PLUG 50' BELOW LEAK. DUMP SAND ON TOP OF BRIDGE PLUG.
5960' 6972' 6040'	IF SUFFICIENT RATES OF INJECTION ARE OBTAINED ALLOWING US TO SQUEEZE, FOLLOW THE SQUEEZE PROCEDURE BEZOW. IF SUFFICIENT INJECTION RATES ARE NOT OBTAINED ACIDIZE WITH 250 GALLONS 15% HCl ACID.
DISTRICT SUPERINTENDENT DISTRICT ENGINEER	O Blosson
DISTRICT FOREMAN M.	Levers MM 83
ENGINEER MICHAEL BARNES	5-23-30

DATE

GALLEGOS CANYON UNIT No. 154 (CONT.)

- 5) IF SUFFICIENT RATES OF INJECTION STILL CANNOT BE OBTAINED, PERFORATE / FOOT OF CASING ACROSS THE CASING LEAK WITH A SPF.
- 6) SQUEEZE CASING LEAK AND/OR PERFORATIONS ACROSS LEAK WITH 100 SX CLASS B CEMENT WITH FLUID LOSS ADDITIVE (TO ALLOW 50-120 CC OF FLUID LOSS PER 30 MINUTES) AND 2% CaCl2.
- 7) DRILL OUT CEMENT PLUG.
- 8) PRESSURE TEST SQUEEZE TO 800 PSI. RECOUER BRIDGE PLUG.
- 9) TIH WITH 23/8 INCH TUBING AND LAND AT 6070'. SWAB WELL DRY TO KICK OFF.

Home

ENGINEER: MICHAEL BARNES 327-5877
DIST. ENGR.: DALE SHOEMAKER 325-6449
LEAD ENGR.: GARY MUNSON 598-5781

WORKING INTEREST APPROVAL OBTAINED - MAY 23, 1983.