

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		6. LEASE DESIGNATION AND SERIAL NO. SF-079907	
2. NAME OF OPERATOR Amoco Production Company		7. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790' FNL X 1530' FEL		8. FARM OR LEASE NAME Gallegos Canyon Unit	
14. PERMIT NO.		9. WELL NO. 154	
15. ELEVATIONS (Show whether SP, RT, GR, etc.) 5471' RDB		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/NE Sec. 27, T29N, R12W	
		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in and rigged up service unit on 7/18/83. Total depth of the well is 6145' and plugback depth is 6109'. Located casing leak between 3250' and 3313'. Set packer at 3128' and squeezed hole with 120 cu. ft. of Class B, 2% CaCl<sub>2</sub>, 1-1/2% Holad 9. Reset the packer at 3000' and pressure tested the casing and tubing to 500 psi. Held O.K. Unseat the packer and tripped out of hole with tubing and packer. Tripped in hole with bit and drilled out cement from 3068' to 3600'. Pressure tested casing and located additional holes from 3180' to 3600' and spotted 250 gal 15% HCL over hole. Cemented hole with 240 cu. ft. Class B, 2% CaCl<sub>2</sub>, 1-1/2% Holad 9. The well was shut in for 18 hours to allow adequate time for the cement to cure. Tripped out of the hole with packer and tubing, then tripped in hole with bit and drilled out cement from 3115' to 3670'. Pressure tested casing to 800 psi. Pressure dropped 75 psi in 20 min. Squeezed 3709'-to 2996' with 90 cu. ft. of Class B cement, 2% CaCl<sub>2</sub>, 6-1/4# Gilsonite 1 sx. Waited on cement 18 hours and then drilled out cement from 2769' to 3679'. A packer was set at 3788'.

Landed 2-3/8" tubing at 6054' and released the rig on 7/30/83.

This sundry is in response to your letter SF 079907 dated July 10, 1983. If you have any questions please call Kathryn Jones at 325-8841 ext. 236.

18. I hereby certify that the foregoing is true and correct

SIGNED

Original Signed By  
B. D. Shaw

TITLE Administrative Supervisor

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

AUG 09 1984

NMOCC

\*See Instructions on Reverse Side