

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator *Self Operating, Inc. et al*
Mountain States Petroleum Corp.

3. Address and Telephone No.
P O Box 3531, Midland, TX 79702 915/685-0878

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
890' FNL & 890' FEL Sec. 27, T29N, R14W, NMPM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
14-20-603-2168A

6. If Indian, Allottee or Tribe Name
Navajo Nation

7. If Unit or CA, Agreement Designation
NW Cha Cha Unit

8. Well Name and No.
NW Cha Cha Unit #39

9. API Well No.
30-045-07920

10. Field and Pool, or Exploratory Area
Cha Cha Gallup

11. County or Parish, State
San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MI&RU pulling unit 9-18-94.
2. Set RBP at 5200'. Set packer and tested casing.
3. Isolated casing leak 3871-3901' & 3060-3090'.
4. Pulled RBP and set CIBP at 4000'.
5. Set cement retainer at 3800'. Western squeezed holes in casing at 3871' and 3060' w/200 sx Class B Neat cement.
6. Tagged cement at 3043' and drilled out of cement at 3112'. Test casing to 700# for 30 min, held okay.
7. Drilled out cement retainer and cement to PBTD 5460'.
8. Western circulated well to 5460' w/125,000 cu.ft. N2.
9. Ran tubing, rods and pump, returned well to producing status 9-28-94.

RECEIVED
JAN 27 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed *L. A. Jugo* Title Agent

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

JAN 10 1995

12-28-94
ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD