## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Pan American Petroleum Corpor (Add	dress)	1 STATUS CO	n, New Mexico
LEASE Lefkowits Gas Unit WELL NO.	UNIT A	s <b>25</b> T	294 R 10W
DATE WORK PERFORMED	POOL	es Pistured Cl	itte
This is a Report of: (Check appropriate	block) R	esults of Test	of Casing Shut-of
Beginning Drilling Operations		emedial Work	
Plugging		ther Supplemen	
Detailed account of work done, nature an april 3, 1957, this well was spudded an	d quantity of ma	terials used a	nd results obtaine
Test with 150 sacks commut. After waiting off were tested with 500% pressure for 30 perations were resumed.  On April 9, 1957, 5-1/2" casing was set at sement for 4 days, easing and coment were no drop in pressure. Completion operations on April 16, 1957, perforated with 4 shots 1946-1964. Fracked these perforations with injection rate 46.3 BPM. Preliminary test	2024' with 100 tested with 1000 were begun.  per foot from 1 h 12,000 gallons	drep in pressusacks coment.  pressure for  928-1946 and 2	After waiting on 30 minutes with shots per foot
Priginal Well Data:		·	-1 Data
riginal Well Data: F Elev TDPBD	Prod. Int.	Com	pl Date
riginal Well Data: F Elev. TD PBD bng. Dia Tbng Depth C		Com	pl Date ing Depth
Original Well Data: OF Elev. TD PBD Cong. Dia Tong Depth Cong. Perf Interval (s)	Prod. Int.	Com Oil Str	
Priginal Well Data:  F Elev. TD PBD  bng. Dia Tbng Depth C  erf Interval (s)  pen Hole Interval Produc	Prod. Int Dil String Dia	Com Oil Str	
Original Well Data: OF Elev. TD PBD Obey This Depth Correct Interval (s) Open Hole Interval Production Open Hole Interval Production Open Hole Interval Production	Prod. Int Dil String Dia	Compoil Str	ing Depth
Original Well Data: OF Elev. TD PBD Cbng. Dia Tbng Depth C Perf Interval (s) Open Hole Interval Produc RESULTS OF WORKOVER: Oate of Test	Prod. Int Dil String Dia	Compoil Str	ing Depth
Original Well Data: OF Elev. TD PBD Chng. Dia Thng Depth C Perf Interval (s) Open Hole Interval Produc RESULTS OF WORKOVER: Oate of Test Oil Production, bbls. per day	Prod. Int Dil String Dia	Compoil Str	ing Depth
Original Well Data: OF Elev. TD PBD Chng. Dia Thng Depth C Perf Interval (s) Open Hole Interval Produc RESULTS OF WORKOVER: Oate of Test Oil Production, bbls. per day Gas Production, Mcf per day	Prod. Int Dil String Dia	Compoil Str	ing Depth
Original Well Data:  OF Elev. TD PBD  Obng. Dia Tbng Depth Core Interval (s)  Open Hole Interval Product  ESULTS OF WORKOVER:  Oate of Test  Oil Production, bbls. per day  Take Production, bbls. per day  Take Production, bbls. per day	Prod. Int Dil String Dia	Compoil Str	ing Depth
Original Well Data: OF Elev. TD PBD Obng. Dia Thng Depth C Open Hole Interval Produc	Prod. Int Dil String Dia	Compoil Str	ing Depth
Original Well Data: OF Elev. TD PBD Chng. Dia Thng Depth C Perf Interval (s) Open Hole Interval Produc  EESULTS OF WORKOVER: Oate of Test Oil Production, bbls. per day Gas Production, Mcf per day Vater Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day	Prod. Int Dil String Dia	Compoil Str	ing Depth
Original Well Data:  OF Elev. TD PBD  Ching. Dia Thing Depth Core Interval (s)  Open Hole Interval Product  ESULTS OF WORKOVER:  Oate of Test  Oil Production, bbls. per day  Gas Production, Mcf per day  Vater Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day	Prod. Int. Dil String Dia	Composite Street Composite	AFTER
Priginal Well Data:  F Elev. TD PBD  bng. Dia Tbng Depth Core Interval (s)  pen Hole Interval Product  ESULTS OF WORKOVER:  ate of Test  il Production, bbls. per day  as Production, Mcf per day  as Oil Ratio, cu. ft. per bbl.  as Well Potential, Mcf per day	Prod. Int. Dil String Dia ing Formation (  I hereby certiabove is true	Composite Compos	AFTER  pany) prmation given
Original Well Data: OF Elev. TD PBD Chng. Dia Thng Depth C Perf Interval (s) Open Hole Interval Product RESULTS OF WORKOVER: Oate of Test Oil Production, bbls. per day Gas Production, Mcf per day Vater Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Vitnessed by  OIL CONSERVATION COMMISSION Name Original Segred Emery C. Arnolo	Prod. Int. Dil String Dia ling Formation (	Composite Compos	AFTER  pany)  prmation given
Perf Interval (s)  Perf Interval (s)  Perf Interval Product  RESULTS OF WORKOVER:  Date of Test  Dil Production, bbls. per day  Gas Production, Mcf per day  Water Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by  OIL CONSERVATION COMMISSION	Prod. Int. Dil String Dia ing Formation (  I hereby certi above is true my knowledge	Composite Compos	AFTER  pany)  prmation given

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