

(SUBMIT IN TRIPLICATE)

Indian Agency NavajoUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____

Lease No. _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	<input type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	<input type="checkbox"/>	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	<input type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	<input type="checkbox"/>	SUBSEQUENT REPORT OF ALTERING CASING	<input type="checkbox"/>
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	<input type="checkbox"/>	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	<input type="checkbox"/>
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	<input type="checkbox"/>	SUBSEQUENT REPORT OF ABANDONMENT	<input type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING	<input type="checkbox"/>	SUPPLEMENTARY WELL HISTORY	<input type="checkbox"/>
NOTICE OF INTENTION TO ABANDON WELL	<input type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 30, 19 61

Navajo "D"

Well No. 1 is located 640 ft. from N line and 640 ft. from W line of sec. 30

C NW NW Section 30 29N 14W 107N

(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Southeast Fruitland Prospect San Juan New Mexico

(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5400 ft. Est.

DETAILS OF WORK

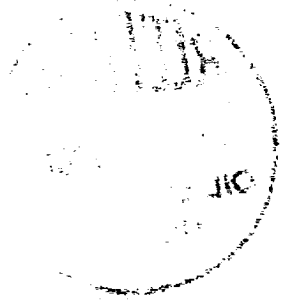
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

To drill and test subject well through the Yacite "C" sand. Estimated TD - 5100'.
Surface casing: 8-5/8" 240 J-55 casing to be set at approx. 210' ES and cemented to surface.
the top and bottom plugs. Production casing: 4-1/2" 60 J-55 casing to be set through
the lowest oil producing zone. Use centralizers and rotating type screwdrivers, and cement
with 135 sac 30-30 Pennix "B" 11/22 Sol. VAC 24 hours. Use top and bottom plugs. Casing:
Approx. 100' of Yacite Sands. Testing: If content of sands based on electric log is
questionable, DST's will be taken. Logging: Combination ES-induction Log from TD to
surface casing. Detail from TD to approx. 4000'. Combination Sonic-Caliper Log from TD to
4000'. Gamma Ray Log in conjunction with perforating. Drilling Time Geolograph from 210'
to TD. Drift Surveys: At 50' intervals to 210'; thereafter as per contract. Standard South
Horizontal S&W of drill pipe at approx. 4000', prior to casing, DST, and at TD. Summary
Collect 10' samples from base of surface casing to TD.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The British-American Oil Producing CompanyAddress P. O. Box 180
Denver, Colorado

Original Signed
By Thomas R. Hagan
By Thomas R. Hagan
Title District Superintendent



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GAS	
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT
SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

FORM C-128
Revised 5/1/57

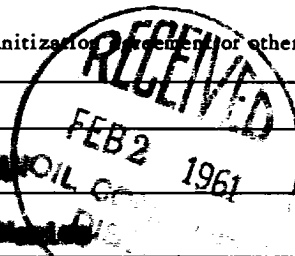
SECTION A

Operator BRITISH AMERICAN OIL PRODUCING COMPANY			Lease Survey # 1		Well No. 1
Unit Letter D	Section 30	Township 29 NORTH	Range 14 WEST	County SAN JUAN	
Actual Footage Location of Well: 660 feet from the NORTH line and 660 feet from the WEST line					
Ground Level Elev. 5445.7	Producing Formation Gallop	Pool Undesignated		Dedicated Acreage: 40 Acres	

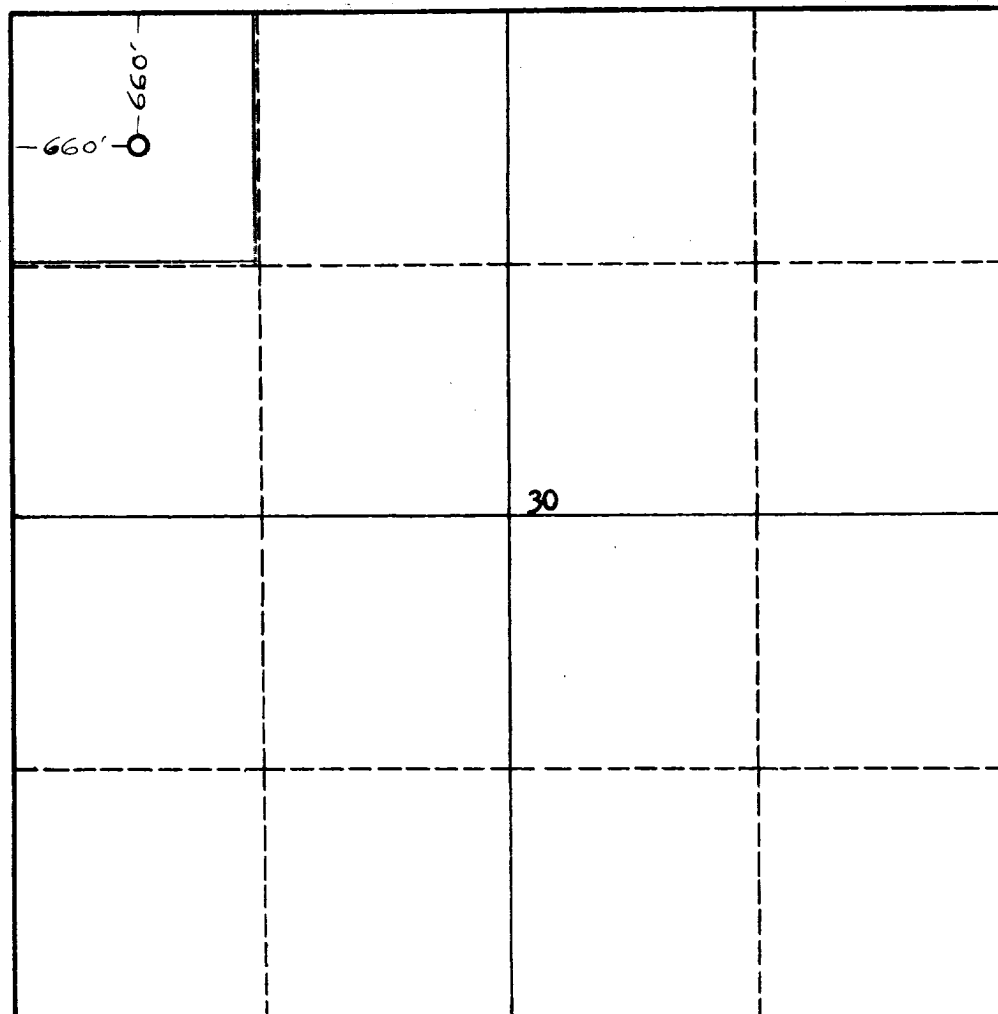
Ref: GLO plat dated 31 August 1882

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES ☒ NO ☐ ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization or otherwise? YES ☐ NO ☐ If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner The British-American Oil Prod. Company	Land Description 6 1/4 NW Sec. 30-29N-14W OIL CO. San Juan County, New Mexico
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SECTION B



CERTIFICATION

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name **Wm R. Stone**
Field Superintendent
 Position
The British-American Oil Prod. Co.
 Company
January 21, 1961
 Date

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
28 January 1961
 Registered Professional Engineer and/or Land Surveyor
James P. Leese
 Certificate No.

1463

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

INSTRUCTIONS FOR COMPLETION OF FORM C-128

1. Operator shall furnish and certify to the information called for in Section A.
2. Operator shall outline the dedicated acreage for *both* oil and gas wells on the plat in Section B.
3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
4. All distances shown on the plat must be from the outer boundaries of the Section.
5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.