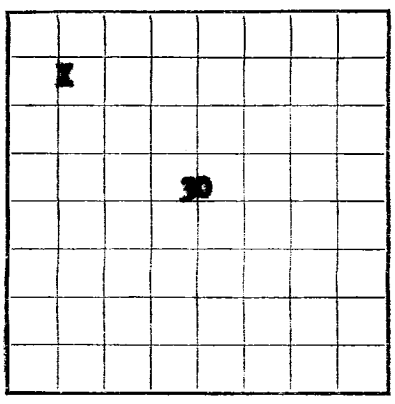
Form 9-330

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

U. S. LAND OFFICE .....

SERIAL NUMBER .....

LEASE OR PERMIT TO PROSPECT .....
14-20-603-2180



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The British-American Oil Prod.Co. Address P.O.Drawer 330, Farmington, New Mexico

Lessor or Tract Navajo "D" Field Wildcat State New Mexico

Well No. 1 Sec. 30 T29N R. 14W Meridian NMPM County San Juan

Location 660 ft. {N./S.} of S Line and 660 ft. {E./W.} of W Line of 30 Elevation 5645 GL
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed .....

Date December 2, 1961 Title Ray R. Stone
Field Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 2-4-61, 19.... Finished drilling 2-14-61, 19....

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

No. 1, from ..... to ..... No. 3, from ..... to .....

No. 2, from ..... to ..... No. 4, from ..... to .....

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8-5/8	24#	8-R	[illegible]	209	Texas Pat.	—	—	—	—

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	212	175	Pump & Plug		

FOLD MARK

PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth set .....

Adapters—Material ..... Size .....

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 4930 TD feet, and from ..... feet to ..... feet

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

DATES

....., 19.... Put to producing ....., 19....

The production for the first 24 hours was ..... barrels of fluid of which ....% was oil; ....% emulsion; ....% water; and ....% sediment. Gravity, °Bé. .....

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. .....

EMPLOYEES

....., Driller ....., Driller

Lohmann-Johnson Drilling Co.
....., Driller ....., Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			PICTURED CLIFFS - 654'
			CLIFF HOUSE 1984'
			PT. LOOKOUT 3153'
			MANCOS 3470
			L. GALLUP 4733
			SANASTEE 4863
CORE NO. 1 - 4750 - 4810 - Tecito Form. - Rec. 60' - silty shale			
CORE No. 2 - 4810 - 4870 - " Rec. 56' silty shale			
DST NO. 1 - 4740 - 4750 - IHP 30#, ISIP 0, IFP 0, FFP 0, FSIP 0, FHP 2520, BH Temp. 202 Open 30 minutes, no blow, no gas to surface. Packers held, test conclusive.			
PLUGGED - 4700 - 4800 cement plug with 28 sacks, 3400 - 3500, cement plug with 28 sacks, 1525 - 1625 cement plug with 28 sacks, 500 - 600 cement plug with 28 sacks, filled hole with mud and set 15' cement plug to surface with approx. 16 sacks cement. Erected dry hole marker.			
WELL P & A			

[OVER]

16—48094-4

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.