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U. S. LAND OFFICE Santa Fe
SERIAL NUMBER SP 079065
LEASE OR PERMIT TO PROSPECT _____
Hagood

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Aztec Oil and Gas Company Address Drawer # 570, Farmington, New Mex.
Lessor or Tract Flagood Field Totah Gallup State New Mexico
Well No. 7-0 Sec. 29 T. 29N R. 13W Meridian N.M.P.M. County San Juan
Location 710 ft. ^N of N Line and 390 ft. ^S of E Line of Section 29 Elevation 5557 G.L.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed ORIGINAL SIGNED BY JOE C. SALMON

Date November 9, 1960 Title Joe C. Sullivan
District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 10/11/60, 1960 Finished drilling 10/23/60, 1960

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5362 to 5376 (8) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
6 7/8	1.2	8	3-33	100	Kind of shoe	Cut and pulled from	From—	To—	Purpose
2 3/8	1.7	8	3-33	100	Kind of shoe	Cut and pulled from	From—	To—	Purpose

MUDDING AND CEMENTING RECORD

Size casting	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	321	225	displacement two plug		
4 1/2	5500	400			
2 3/8	5368	--			

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Sand-Oil pressure	fraced with - 3000#, 5-	36,000# sand and 752 lbs. oil. min. Start-in - 900#, I.R. 28 bpm	Breakdown pr. 1600#, Treating			

TOOLS USED

Rotary tools were used from 0 feet to 5500 feet, and from _____ feet to _____ feet.

Cable tools were used from 0 feet to 5456 feet, and from _____ feet to _____ feet.

DATES

-----~~10/30/60~~-----, 19----- Put to producing -----, 19-----

The production for the first 24 hours was 202.22 barrels of fluid of which 100% was oil; 0% emulsion; 0% water; and 0% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1591	1591	Sand and Shale
1591	2047	456	Shale
2047	2369	322	Sand and Shale
2369	2651	282	Shale
2651	2966	315	Sand and Shale
2966	3044	78	Shale
3044	3377	333	Sand and Shale
3377	3767	390	Sand and Shale
3767	3908	141	Shale
3908	4520	612	Sand and Shale
4520	4646	126	Shale
4646	4700	54	Sand and Shale
4700	5036	336	Shale
5036	5187	151	Sand and Shale
5187	5300	113	Shale
5300	5500	200	Sand and Shale

(OVER)

(OVER)
 FORMATION RECORD—CONTINUED

16-42004-4

PICTURED CLIFFS - 1279, CLIFF HOUSE - 3295, POINT LOOKOUT - 3780, GALLUP - 4989

